

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM MAIL ROOM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 TANNINGTON, NM

5. Lease Designation and Serial No.

SF 078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

242E

9. API Well No.

30-039-22359

10. Field and Pool, or Exploratory Area

Mesaverde

11. Country or Parish, State

Rio Arriba

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900 FSL & 800' FWL

Sec. 7, T-28N, R-7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplate this well from the Basin Dakota Pool to the Blanco Mesaverde Pool by the following procedure:

1. Set CIBP at 7100' above the Dakota perforations.
2. Test casing to 2000 psi. If casing does not hold see alternate procedure below.
3. Perforate lower Point Lookout from 5396' to 5636' with 32 total holes.
4. Slick water frac these perforations.
5. Perforate lower Menefee & main Point Lookout from 5146' to 5358' with 37 total holes.
6. Slick water frac these perforations.
7. Perforate upper Menefee from 4836' to 4791' with 33 total holes.
8. Slick water frac these perforations.
9. Cleaout out wellbore and put on production.

ALTERNATE CASING REPAIR PROCEDURE: If mechanical integrity is not confirmed, the casing repair procedure on the back of this form will be performed before proceeding with the recompletion.

A new OCD C-102 acreage dedication plat for the Mesaverde completion is also attached.

After a stabilized Mesaverde rate is established and an allocation formula is approved, the Mesaverde and Dakota will be downhole commingled as already approved by the BLM & OCD.

14. I hereby certify that the foregoing is true and correct

Signed

*Sam M. Hoover*

Title Sr. Conservation Coordinator

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JAN 12 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

Hold copy for S/P Sec 7 Plat  
well - Basin (Change to 29R)

### **Casing Repair Procedure**

1. If casing does not test in Step 2, proceed as follows.
2. Pick up test packer. Set packer at 30'. Test 4-1/2" casing to 1000 psi. If leak occurs, leak is probably in casing spool packoff. Pull and repair as required. Pull packer and test casing to 2000 psi.
3. If casing packoff tests in step 2. Move packer to 3000' and test casing to 1000 psi. Continue testing and moving packer until leak interval(s) are located. Report results to Daniel Sanchez in Midland. Evaluate if casing string should be pulled or leak should be repaired by cementing. Evaluate if a casing inspection log is necessary.
4. Squeeze or repair leak as determined based on well data from CBL/logs and casing leak intervals.
5. Test casing to 2000 psi. after repair.

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-039-22359		* Pool Code 72319	* Pool Name Blanco Mesaverde NM
* Property Code 016608	* Property Name San Juan 28-7 Unit		* Well Number 242E
* OGRID No. 005073	* Operator Name Conoco Inc.		* Elevation 6416'

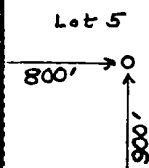

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	28N	7W		900	South	800	West	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 331.71		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Lot 4		Lot 3		Lot 2		Lot 1		17 OPERATOR CERTIFICATION	
		Sec. 7						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
Lot 1								Signature  Printed Name Jerry W. Hoover Title Sr. Conservation Coordinator Date 12/28/95	
Lot 2								18 SURVEYOR CERTIFICATION	
Lot 3		Sec. 18						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
								Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	