## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGE		5. LEASE DESIGNATION AND SERIAL NO.	
	RECELV	SF078417 SF078497	
SUNDRY NOTICES AND REPORTS ON WELLS		IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to deepen or reentry to a different research.		# 24 22	
Use "APPLICATION FOR PERMIT	-" for such proposals	1	
SUBMIT IN TRIPLICATE 070 FARMINGTON,		ON, NM IF UNIT OR CA, AGREEMENT DESIGNATION	
SUBMIT IN TRIPLICATE UTU TARWINGTON,		ON, MINI	
1. TYPE OF WELL		8. WELL NAME AND NO.	
OIL WELL GAS WELL OTHER :		SAN JUAN 28-7 UNIT #242	
2. NAME OF OPERATOR		9. API WELL NO.	
CONOCO INC.		30-039-22359	
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA	
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424		BLANCO MESA VERDE	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE	
900' FSL AND 800' FWL, SEC. 07, T28N, R07W, UNIT LTR 'MS'		RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION		YPE OF ACTION	
	- Abandanan	Channel Blan	
	☐ Abandonment	Change of Plans	
Subsequent Report	Recompletion	New Construction	
Final Abandonment Notice	Plugging Back	Non-Routine Fracturing  Water Shut Off	
I mai Abandonment Node	Casing Repair	Water Shut-Off	
	☐ Altering Casing	Conversion to Injection Dispose Water	
	Other:	(Note: Report results of multiple completion on Well Completion of	
13 Describe Proposed or Completed Operations (Clearly state all De	ertinent details, and give pertinent dates, including	Recompletion Report and Log Form.) on estimated date of starting any proposed work. If well is	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
10-16-96 MIRU. POOH W/ 231 JTS OF 1-1/2" TBG, FIX AND TEST 4-1/2" X 7" ANNULUS, RUN GR/CBL/CCL LOGS 5675' - 3200', REPLACE 66 JTS OF 4-1/2" 10.5# CSG SET AT 2650', ISOLATE AND FIX CSG LEAK. PERFORATE POINT LOOK OUT FORMATION W/ 3-1/8" HSC GUNS FROM 5256' TO 5634' TOTAL 41 HOLES. ACID W/ 1000 GALS 15% HCL W/ 60 BALL SEALERS. FRAC W/ 89, 400# 20/40 BRADY SAND SLICK WATER, 1784 BBLS. PERF MENEFEE FORMATION W/ 3-1/8" HSC GUNS FROM 4836' TO 5216' TOTAL 41 HOLES. ACID W/ 1000 GALS 15% HCL W/ 60 BALL SEALERS. FRAC W/ 80,900# 20/40 BRADY SAND W/ 61,656 GALS SLICK WATER, W/ 6000# SDC SAND. PERF CLIFF HOUSE FORMATION W/ 3-1/8" HSC GUNS FROM 4662' TO 4792' TOTAL 34 HOLES. ACID W/ 1000 GALS HCL W/ 50 BALL SEALERS. FRAC W/ 73,400# 20/40 BRADY SAND W/ 76,860 GALS SLICK WATER. DRILL OUT, CLEAN OUT SAND, AND CIBP, CIRC OUT TO GET FLOWING. CIRC TO TD. LAND TBG, 235 JTS 2-3/8", SN AT 7350'.			
14. I hereby certify that the foregoing is true and correct  SIGNED WWW DOWNWARD  (This space for Federal or State office use)  APPROVED BY Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any personal content of the content o	TITLE AGENT FOR CO	ACCEPTED FOR RECORD  MAR 0 4 1997	
fictitious or fraudulent statements or representations as to a	Setting or froudulant statements or representations as to any matter within its jurisdiction		
		FARMINGTON DISTRICT OFFICE	

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