Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

SF-078417							
6.	11	Indian,	Allonee	10	Tribe	Name	

SUNDRY NOTICES AND REPORTS ON WELLS	/
orm for proposals to drill or to deepen or reentry to a different	reservoir.

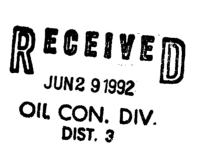
Do not use this form for proposals to drill or to deepen or reentry to a diffe	rent reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals	/

Use APPLICATION FOR PERMIT— for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well	
Oil X Gas Other	8. Well Name and No.
2. Name of Operator	San Juan 28-7 Unit #246
Amoco Production Company Attn: John Hampton	9. API Well No.
3. Address and Telephone No.	30-039-22360
P. O. Box 800 Denver, Colorado 80201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota
	11. County or Parish, State
1120' FSL, 1620' FWL Sec 8, T28N-R07W Unit "N"	Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other Bradenhead Repair	Disnose Water		

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.



(Note: Report results of multiple completion on Well

If you have any questions, please contact Julie Acevedo (303) 830-6003.

4. I hereby certify that the foregoing is true and correct Signed 1 2 3	тие <u>Sr. Staff Admin. Su</u> pv	ACCEPTED FOR BECORD
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	JUN 5 5 1992
Conditions of approval, if any.	ಿಸಿ/೦೦೨ 	FARMINGTON RESOURCE AREA
Fille 18 U.S.C. Section 1001, makes it a crime for any person bor representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency	of the United States any raise, firthfour or fraudulent statemen

San Juan 28-7 #246E 5/15/92 - 5/22/92

MIRUSU. NDWH. NUBOP. TOH w/ 1.5" TBG. PU 4.5" CSG scraper & 2.375" TBG. TIH to 7840'. TOH w/ TBG & scraper. PU 4.5" RBP & TIH to 1400'. Set plug. TOH W/tbg. NDBOP & ND int spool. PU CSG slips & PU CSG Spear. Fished CSG & reset CSG slips w/ 90,000# tension. Nu INT rental spool. NUBOP. PU 4.5" PKR & TIH w/ PKR & TBG to 1350. Set PKR & PMP 10 BW. Could not get plug to TST. TIH & latch onto plug. TIH w/ RBP, PKR & TBG to 7572'. Set RBP & TOH w/ 1 STD TBG & set PKR. PMP 35 BW. Plug still did not TST. RU PMP & loaded backside 2/ 85 BW. CSG loaded. Shut pipe rams & TST CSG to 1000#. Held. Rel PKR & TIH to ret plug. TOH W/tbg, PKR & RET BP. TIH w/ C plug to 60'. Set plug. Load CSG w/ WTR & NDBOP. ND INT head. change out rental int spool W/repaired original spool. NUBOP. TIH w/ ret hd & ret C plug. TIH w/ 2.375" TBG & tag btm @ 7884' w/ KB. TOH. Laid dwn 2.375" TBG. TIH w/ expendable check, tail jt, seating nipple, & 4000' of 1.5" TBG. TIH w/ rest of 1.5" TBG landed TBG @ 7847'. NDBOP & NUWH. RDMOSU.