

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
TRANSMISSION	
SALES	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 195E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	SF	Lease No. 07849
Location					
Unit Letter <u>A</u> : <u>1050</u> Feet From The <u>North</u> Line and <u>1035</u> Feet From The <u>East</u>					
Line of Section <u>16</u> Township <u>28-North</u> Range <u>7-West</u> , NMPM, <u>Rio Arriba</u> County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16
	Twp. 28N	Rge. 7W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-21-80	Date Compl. Ready to Prod. 3-18-81		Total Depth 7421'		P.B.T.D. 7415'			
Elevations (DF, RKB, RT, GR, etc.) 6254' GL	Name of Producing Formation Dakota		Top of Gas Pay 7210'		Tubing Depth 7372'			
7210, 7218, 7226, 7234, 7237, 7242, 7334, 7354, 7363, 7371, 7378'W/1 SPZ.					Depth Casing Shoe 7421'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		246'		224 cf.			
8 3/4"	7"		3240'		266 cf.			
6 1/4"	4 1/2"		7421'		648 cf.			
	1 1/2"		7372'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 867	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (shut-in) 2490	Casing Pressure (shut-in) 2570	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

March 23, 1981

OIL CONSERVATION DIVISION

APPROVED MAR 30 1981, 19

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.