

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1030'N, 930'W

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

239E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM

Sec. 17, T-28-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

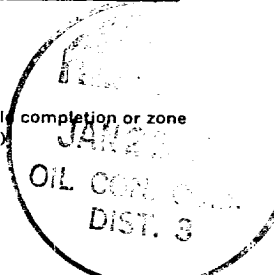
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6645' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-29-80: Spudded well. Drilled surface hole. Ran 5 joints of 9 5/8", 40#, K K-55 surface casing 226' set at 240'. Cemented w/ 244 cu. ft. cement. Circ. to surface. WOC 12 hours; held 600#/30 minutes.

12-31-80: TD 3609'. Ran 84 joints of 7", 20#, K-55 intermediate casing 3597' set at 3609'. Cemented w/ 377 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2000'.

1-5-81: TD 7777'. Ran 189 joints of 4 1/2". 10.5 & 11.6#, K-55 casing liner 7765' set at 7777'. Float collar set at 7759'. Cemented w/ 640 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Busco TITLE Drilling Clerk DATE January 13, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

NMOCC

JAN 21 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SW