

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NMSF 078417

6. INDIAN ALLOTTEE OR TRIBE NAME
FARMINGTON, NM

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #239E

9. API WELL NO.
30-039-22362

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1030' FNL & 930' FWL, UNIT LETTER "D", Sec. 17, T28N-R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: ChgTbg & Clean-out	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/8/99 RIG up pulling unit, spot equipment. Blow well down; kill well with 30 bbls 1% KCL. RIH with one joint of 1.9" tbg. tag up. POOH with 241 joints of 1.9" tbg. Lay down. Tag fill at 7718.0', 72' of fill, 19' of perfs covered. Secure well SDFN

7/10/99 Blow well down, RIH with sand bailer, and 248 joints. Clean well out to PBTD. 7759.0'. POOH with tbg. and bailer. Clean out sand from tbg. Shut down, weather turn bad.

7/12/99 Csg. press. 480# tbg. press 400# Blew well down, Kill well 30 bbls. 1% KCL. RIH with mule shoe collar, SN and 245 joints of 2 3/8" tbg. Land well at 7664.0'. NDBOP NUWH. RU swab, int. fluid level at 6000.0' made 9 swab runs well kick off. recovered 25 bbls. of fluid. RD swab. RD rig.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 7-20-99
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

* See Instruction on Reverse Side

AUG 12 1999

NMOC

FARMINGTON FIELD OFFICE
BY _____