

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-104
12-20-10-1-78REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LAND OFFICE	

Operator El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>San Juan 28-7 Unit</u>	Well No. <u>248E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State ☐ Federal ☐ Fee ☐ SF	Lease No. <u>078417</u>
Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1670</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>28-N</u> Range <u>7-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 289, Farmington, NM 87401</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 289, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>18</u> Twp. <u>28N</u> Rge. <u>7W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded <u>1-21-81</u>	Date Compl. Ready to Prod. <u>5-13-81</u>	Total Depth <u>8008'</u>	P.B.T.D. <u>8001'</u>					
Elevations (OF, RAB, RT, CR, etc.) <u>6860' GL</u>	Name of Producing Formation <u>Dakota</u>	Top ☒ Gas Pay <u>7782'</u>	Tubing Depth <u>7951'</u>					
7782, 7790, 7796, 7805, 7813, 7882, 7918, 7949, 7958, 7966, 7975, 7982' W/1 SPZ.			Depth Casing Shoe <u>8008'</u>					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	233'	224 cf.
8 3/4"	7"	3856'	380 cf.
6 1/4"	4 1/2"	8008'	639 cf.
	1 1/2"	7951'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D <u>867</u>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in) <u>2265</u>	Casing Pressure (Shot-in) <u>2330</u>	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lisco
(Signature)

Drilling Clerk

(Date)

May 22, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 4 1981BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms O-104 must be filed for each pool in multiply