

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1670' FEL, UNIT LETTER "J", Sec. 18, T28N-R7W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

San Juan 28-7 Unit #248E

9. API WELL NO.

30-039-22364

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin Dakota

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Replace Tubing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/9/99 MIRU. Spot equipment. Tbg. press. 150#, csg press. 180#. Catch plunger, Blew well down, kill well 20 bbls of 1% KCL. NDWH NUBOP. Release and remove tbg hanger, RIH with 1 an 1/2 joints of tbg, Tag up. POOH with 1.9" tbg. Lay down, tally out. Total 250 joints of 1.9" tbg, 7958'. Tag fill at 7994.0'. All perfs open 12' 0f rat hole. Shut well in. Change over to 2 3/8" tools.

8/10/99 Blow well down, kill well 20 bbls. 1% KCL. RIH with mule shoe collar, seating nipple, and 251 joints of 2 3/8" tbg, tally, pick up and drift in. End of tbg at 7844.0' RDBOP, RUWH, RU swab, Swab back 22 bbls of fluid.

8/11/99 Tbg. press. 90#, Csg. press. 340# Open tbg, blew down. RU swab. RIH with swab. Int fluid level at 6800' made 8 swab runs to seat nipple, well kick off. Well flowing. RD pulling unit.

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 8-16-99

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 23 1999

* See Instruction on Reverse Side

NMOCD

FARMINGHILL FIELD OFFICE
BY *[Signature]*