

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. |
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| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals | | SF 078497A |
| SUBMIT IN TRIPLICATE | | 6. INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit |
| 2. NAME OF OPERATOR CONOCO INC. | | 8. WELL NAME AND NO. San Juan 28-7 Unit #241E |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 | | 9. API WELL NO. 30-039-22395 |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 980' FSL & 1840' FEL, UNIT LETTER "O", Sec. 9, T28N-R7W | | 10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | 11. COUNTY OR PARISH, STATE Rio Arriba County, NM |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other: <u>Tubing Change</u> | <input type="checkbox"/> Dispose Water |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | | |
| <u>11/24/99</u> Road rig to location. Spot all equipment. Rig up. | | |
| <u>11/29/99</u> Check wellhead pressures. Tbg - 140 psi. Csg - 250 psi. Blow well down to pit. NDWH & NUBOP. Pick up 3 jts to tag for fill. POOH and tally all 1 1/2" tubing. Laid down all 1 1/2" tubing. TOTAL 1 1/2" tubing 228 jts @ 7324'. Tagged fill @ 7392'. Bottom perf @ 7376' and PBD @ 7409'. Will not clean fill. Change equipment to 2 3/8". | | |
| <u>11/30/99</u> Check well pressures. Csg - 120 psi. Spot in float with 2 3/8" tubing. Pick up and tally all 2 3/8" tubing. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7272' with KB added in Total tubing 230 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 5200'. Made 2 swab runs, recovered 6 bbls. | | |
| <u>12/1/99</u> Check well pressures. Csg - 180 psi. Tbg - 30 psi. Rig up sand line. Started swabbing. Initial FL @ 5400'. Made 9 swab runs, recovered 30 bbls. Well started flowing. Flowed well to pit to allow well to clean up. Rig down swab. Rig down and move off location. FINAL REPORT | | |
| 14. I hereby certify that the foregoing is true and correct | | |
| SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12-9-99</u> | | |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ TITLE _____ DATE _____ | | |
| Conditions of approval, if any: | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY SW