

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

7115069 241 EFRK
1160520

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267						OGRID Number 005073		
Contact Party Marti Johnson						Phone (580) 767-2451		
Property Name San Juan 28-7						Well Number 241 E	API Number 3003922395	
UL 0	Section 9	Township 28N	Range 7W	Feet From The 980	North/South Line SL	Feet From The 1840	East/West Line EL	County Rio Arriba

II. Workover

Date Workover Commenced: 11/24/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 12/1/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Kay)
Marti Johnson, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Marti Johnson Title Coordinator, A & I M Date 6/12/00
SUBSCRIBED AND SWORN TO before me this 12th day of June, 2000.

Laurie Tapp
Notary Public

My Commission expires: 05-09-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/1/99.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>7/22/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078497A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME AND NO. San Juan 28-7 Unit #241E
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30-039-22395
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 980' FSL & 1840' FEL, UNIT LETTER "O", Sec. 9, T28N-R7W		11. COUNTY OR PARISH, STATE Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Tubing Change</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/24/99 Road rig to location. Spot all equipment. Rig up.

11/29/99 Check wellhead pressures. Tbg - 140 psi. Csg - 250 psi. Blow well down to pit. NDWH & NUBOP. Pick up 3 jts to tag for fill. POOH and tally all 1 1/2" tubing. Laid down all 1 1/2" tubing. TOTAL 1 1/2" tubing 228 jts @ 7324'. Tagged fill @ 7392'. Bottom perf @ 7376' and PBTD @ 7409'. Will not clean fill. Change equipment to 2 3/8".

11/30/99 Check well pressures. Csg - 120 psi. Spot in float with 2 3/8" tubing. Pick up and tally all 2 3/8" tubing. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7272' with KB added in Total tubing 230 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 5200'. Made 2 swab runs, recovered 6 bbls.

12/1/99 Check well pressures. Csg - 180 psi. Tbg - 30 psi. Rig up sand line. Started swabbing. Initial FL @ 5400'. Made 9 swab runs, recovered 30 bbls. Well started flowing. Flowed well to pit to allow well to clean up. Rig down swab. Rig down and move off location. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

DATE 12-9-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any

ACCEPTED FOR RECORD

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 9 1999

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY *SA*

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/24/99
NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
SAN JUAN 28-7	7115069241EFRR	3003922395	BASIN DAKOTA (GAS)	1160520	F3910	RIO ARRIBA	9	28N	7W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7115069241EFRR	198811	1,182
	198812	1,136
	199901	1,170
	199902	971
	199903	932
	199904	839
	199905	2,405
	199906	1,585
	199907	1,227
	199908	1,149
	199909	2,147
	199910	1,675
	199911	1,468
	199912	5,786
	200001	4,071
	200002	3,378
	200003	3,298
7115069241EFRR		