

PS NH 0027140788 77A2

Submit 3 Copies
to Appropriate
District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-039-22395
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN JUAN 28-7
8. Well No. 241E
9. Pool name or Wildcat BLANCO MESAVERDE BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	
4. Well Location Unit Letter <u>O</u> : <u>980'</u> Feet From The <u>SOUTH</u> Line and <u>1840'</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>28N</u> Range <u>7W</u> NMPM <u>RIO ARRIBA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reference to Order #R-11363 Conoco proposes to drill this well and DHC in the Blanco Mesaverde and Basin Dakota

Perforations are:
Blanco Mesaverde 4555'-5509'
Basin Dakota 7182'-7216'

Allocated by test.

Commingling in this well will not reduce the value of the remaining production.

In reference to Order #R-10476B interest owners are not required notification.

The BLM has been sent Sundry Notices as notification.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

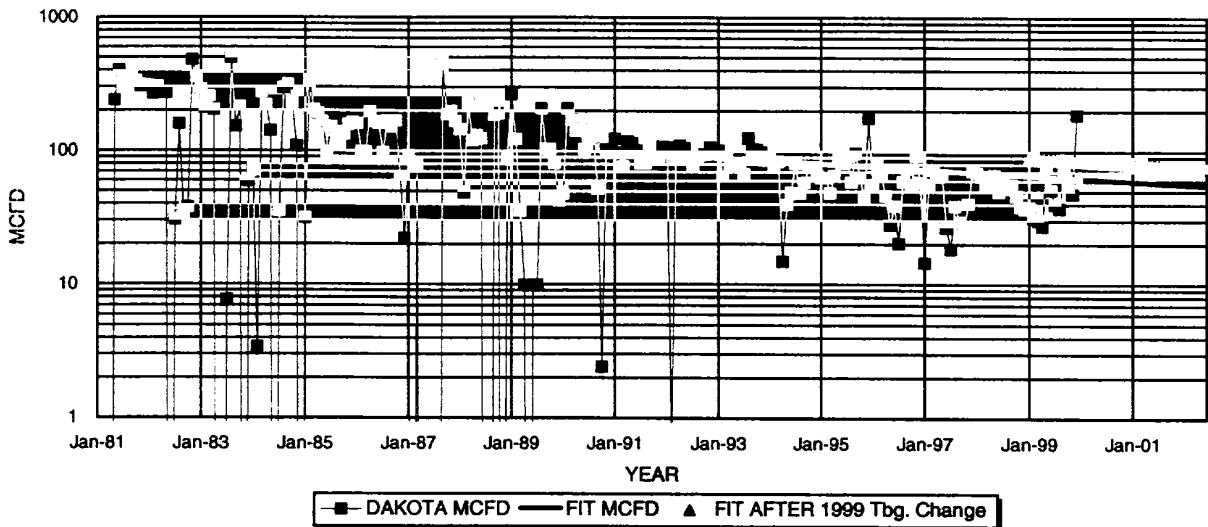
SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/13/2000
TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (281)293-1005

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST. 5 DATE 9-27-00

CONDITIONS OF APPROVAL, IF ANY:

**SJ 28-7 #241E MESAVERDE PRODUCTION
SECTION 9-28N-07W, RIO ARriba COUNTY, NEW MEXICO**



DAKOTA PRODUCTION			1ST PROD: 05/91		DAKOTA PROJECTED DATA		API #30-039-22395	
OIL CUM:	4.66	MBO	Jan.00 Qi:		85	MCFD		
GAS CUM:	753.3	MMCF						
OIL YIELD:	0.0062	BBL/MCF	DECLINE RATE:		5.0%	(EXPONENTIAL)		
OIL YIELD:								

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current decline rate is approximately 5.0%/year. This rate is expected to continue for the duration of the well based on production trends observed during the life of this well.

Production data from P/Dwights Plus.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOFPD
2000	85	0.5
2001	85	0.5
2002	85	0.5
2003	85	0.5
2004	85	0.5
2005	85	0.5
2006	85	0.5
2007	85	0.5
2008	85	0.5
2009	85	0.5
2010	85	0.5
2011	85	0.5
2012	85	0.5
2013	85	0.5
2014	85	0.5
2015	85	0.5
2016	85	0.5
2017	85	0.5
2018	85	0.5
2019	85	0.5
2020	85	0.5
2021	85	0.5
2022	85	0.5
2023	85	0.5
2024	85	0.5
2025	85	0.5
2026	85	0.5
2027	85	0.5

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22395		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 #241E			⁶ Well Number 241
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	28N	7W		980'	SOUTH	1840'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	9	980'	1840'	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature <u>Deborah J. Moore</u> Printed Name <u>DEBORAH MARBERRY</u> Title <u>REGULATORY ANALYST</u> Date _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

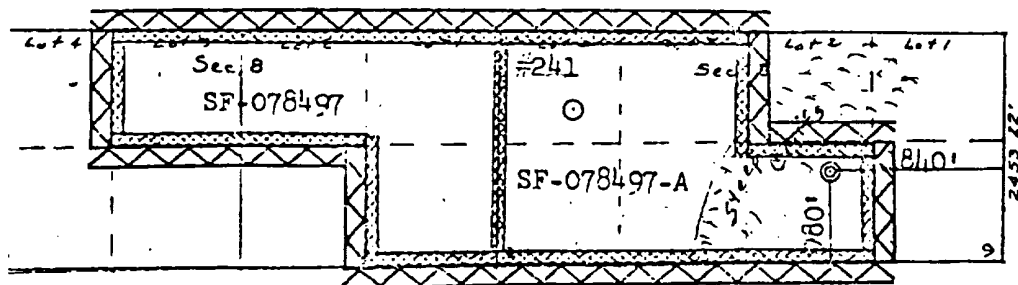
Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-7 UNIT (SF-078497-A)		Well No. 241-E
Unit Letter 0	Section 9	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 980 feet from the South line and 1840 feet from the East line					
Ground Level Elev: 6214	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 338.02 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale : 1" = 2000'

Dedicated Acreage: Sec. 8 (Lots 1,2,3; SE/SE $\frac{1}{4}$)
Sec. 9 (Lots 3 & 4, SW/SW $\frac{1}{4}$, SE/SW $\frac{1}{4}$, SW/SE $\frac{1}{4}$)

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. J. Lisco

Name
Drilling Clerk
Position
El Paso Natural Gas Co.
Company
May 5, 1980
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 15, 1980
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No.