

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF-078497A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCO INC.			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			8. Lease Name and Well No. SAN JUAN 28-07 UNIT 241E		
3a. Phone (Include area code) Ph: 970.385.9100 Ext. 125 Fx: 970.385.9100			9. API Well No. 59100-039-22395		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 980FSL 1840FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESA VERDE		
14. Date Spudded 08/01/1980			11. Sec., T., R., M., or Block and Survey or Area Sec 9 T28N R7W Mer NMP		
15. Date T.D. Reached 03/23/1981			12. County or Parish RIO ARRIBA		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/14/2001			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6214 GL					
18. Total Depth: MD TVD 7417			19. Plug Back T.D.: MD TVD 7409		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.500	9.625	36.000		238		224			
8.750	7.000	20.000		3252		266			
6.250	4.500	11.000		7417		648			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7268							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4572	5316	4552 TO 5316			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4572 TO 5316	115,000 SAND, 63 BBLs FOAM GEL, 45 BALL SEALERS

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/2001	05/08/2001	24	→	0.0	1.4	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	210	400.0	→					PGW	

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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FARMINGTON

ACCEPTED FOR RECORD
OCT 15 2001
FARMINGTON FIELD OFFICE
BY

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
CHACRA	3870	4551		CHACRA CLIFF HOUSE MENEFE POINT LOOK OUT DAKOTA	3870 4552 4682 5105 7266

32. Additional remarks (include plugging procedure):

THIS WELL HAS BEEN COMPLETED INTO THE BLANCO MESA VERDE. PLEASE REFER TO THE SUBSEQUENT SUNDRY FOR ADDITIONAL DETAILS AS PROVIDED BY CONOCO.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6677 Verified by the BLM Well Information System for CONOCO INC.,
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/27/2001 ()

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 08/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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