

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

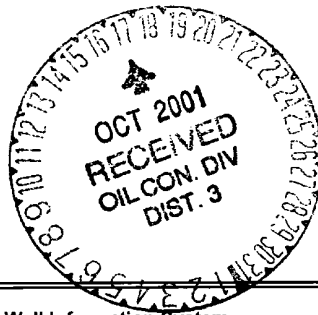
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF-078497A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.		7. If Unit or CA/Agreement, Name and/or No.
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		8. Well Name and No. SAN JUAN 28-07 UNIT 241E
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	9. API Well No. 30-039-22395
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R7W Mer SWSE 980FSL 1840FEL		10. Field and Pool, or Exploratory BLANCO MESA VERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN COMPLETED INTO THE BLANCO MESA VERDE. PLEASE REFER TO THE ATTACHED FOR ADDITIONAL DET CONOCO.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #6678 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/27/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/22/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> ACCEPTED OCT 1 5 Date FARMINGTON BY _____ </div>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO

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SAN JUAN 28-07 UNIT # 241E

30-039-22395

980' FSL- 1840' FEL, Section 09, T28N-R07W

Rio Arriba County, NM

Date	Operations
4/25/2001	MIRU Aztec well service #437
4/26/2001	Check psi on well 180# tubing 180# casing Blew well down. ND wellhead NU BOP's. TOO H w/ PU and RIH w/ 3 1/2 jts 2 3/8" tubing tagged fill. TOO H w/ 280 jts 2 3/8" tubing SN and Mule shoe. Inspected all tubing. Tubing in good shape. SDFN
4/27/2001	Check psi on well 230# on casing Blow well down. RU Blue Jet. PU and RIH w/ 4 1/2" Comp BP. Plug would not go in casing Tried working plug in hole. no success. Attempted to remove plug from well. Plug stuck in wellhead. RD Blue Jet Lubricator. Latch blocks on to setting tool. Attempted to pull plug. Parted setting tool off at plug. ND BOP's Retrieved six slips off of plug. NU BOP's. Screwed 2" X-heavy nipple and 10' pup jt on top of plug. Latched blocks on pup, retrieved plug. Inspected wellhead. Slips on 4 1/2" Production casing had came loose Letting casing fall down hole 3' RU Blue Jet PU and RIH w/ Junk basket to 5600' POH w/ basket. PU and RIH w/ 4 1/2" Comp. BP. Set plug @ 5550' TOH w/ setting tool. Loaded hole. PU and RIH w/ CBL. Pulled CBL from 5500' to 3000' Bond log showed good CMT bond though out. TOH w/ CBL tool. RD Blue Jet. SDFN
4/30/2001	Check psi on well 0# on casing ND BOP's. Held SM w/ Weatherford Wireline and Fisherman. PU 4 1/2" casing spear. Speared casing attempted to pull casing back in to slips. Pulled 90000#, casing moved 1'. RU Wireline. RIH to 109' to 3rd casing collar. Attempted back off. 4.010 out side grapple on spear broke. Rel spear. Replaced grapple. PU spear and backed off casing @ 3rg collar. Replaced 2 jts 4 1/2" casing and screwed back in. Pulled 60000# on casing and set slips. Wrote hot work permit and cut off casing NU BOP's tested casing to 3000# for 15mins held O.K. SDFN
5/1/2001	PU and set 7 1/16" frac valve and frac head. Dig fluid pit for frac and prep. LOC.
5/2/2001	RU Blue Jet. Perforated PL and Lower MEN. SF. From 4908-14, 5044-50, 5112-16, 5148-54, 5180-86, 5216-20, 5241-43, 5312-16, w/ 1/2 spf. 27 total holes. RD Blue Jet RU BJ Psi test lines to 4000# Set pop off. ST load and break down. Broke @ 2700# SD ISIP 0#. ST ball off pumped 15bbls/min drop 33 balls, good ball action and ball off. RU Blue Jet Ret. balls, all balls Ret. RD Blue Jet. RU BJ. St. Pre-pad (step down) @ 26bbls/m 2630#. Step to 18bbls/m @ 1100# step to 10bbls/m @ 60#. ISIP 0#. FG. .42. ST pad @ 40bbls/m foam rate @ 2500# St. .5ppg sand 40bbls/m @ 2400# St. 1ppg sand 40bbls/m @ 2400# St. 2ppg sand 40bbls/m @ 2200# St. 3ppg @ 40bbls/m 2100# st 4ppg @ 40bbls/m 2100# St flush w/ 78bbls gel to top perf. SD ISIP 210# 5 min 0#. Total sand = 155,000# Gel =822bbls N2 =741mscf. RU Blue Jet RIH w/ 4 1/2" Comp BP. Set plug @ 4870'. Psi tested plug to 3000# held OK. PU and RIH w/ 3 1/8" gun Perforated Upper Men and CLH. from 4572-78, 4602-07, 4678-80, 4702-04, 4738-42, 4768-70, 4786-88, 4832-34, 4855-58. w/ 1spf. 37 total holes. RD Blue Jet. RU BJ. St break down. Broke @ 2400# ISIP 670#. FG .58. St ball off @ 15 bbls/m, drop 45 balls. good ball action and ball off. RD BJ. RU Blue Jet Ret. balls, all balls Ret. RD Blue Jet St Pre-pad (step down) @ 33bbls/m 2660# step to 22bbls/m @ 1650# step to 12bbls/m @ 925# SD ISIP 600# FG .57. 5 min 475#, 10 min 398#, 15 min 379#. St pad @ 36bbls/m @ 2600#. St. .5ppg sand 36bbls/m @ 2400#. St. 1ppg 37bbls/m @ 2400#. St 2ppg sand 38bbls/m @ 2400#. St. 3ppg sand 38bbls/m @ 2450#. St. 4ppg sand 40bbls/m @ 2450#. St flush. Flush w/ 63 bbls foam/gel. SD ISIP 1800#. RD BJ. Total sand = 115,000# N2 = 843 mscf. SDFN
5/3/2001	Check Psi on well 1000# on Casing Dig burn pit and fluid pit. RU blooey line and flow back line. St flowing well back on 1/4" for 4hrs Mod. wtr. and Mod sand Psi @ 600# change choke to 1/2" for 1 hr well started making heavy sand, changed back to 1/4" for 4hrs turned well over to dry watch. Flowed well all night on 1/4" choke Psi Well making lite wtr and Mod sand. 7:00 am Released dry watch
5/4/2001	Rel Dry watch 250# on casing lite wtr. lite sand Changed choke to 1/2" flowed for 2 hrs Psi @ 100#. Killed well w/ wtr. PU 3 7/8" super mill and 60 jts 2 3/8" tubing tagged sand @ 4678' Broke circ. w/ air mist made 1 30' conn. Well making heavy sand. Circ. well rest of day. well seem to be cleaning up PUH to 4400' SDFN
5/7/2001	Check Psi on well 710# on casing. TIH w/ 10 jts tubing Tagged sand @ 4801' no new fill over night. Broke circ. w/ air mist C/O sand to 4870' well making heavy sand circ well for 6 hrs. PUH to 4600' let well flow up casing for 2 hrs. TIH w/ tubing tagged sand @ 4810' C/O to 4870' Circ well w/ air mist. 2 hrs well still making heavy sand. PUH to 4400' SDFN.

SAN JUAN 28-07 UNIT # 241E

30-039-22395

980' FSL- 1840' FEL, Section 09, T28N-R07W
Rio Arriba County, NM

5/8/2001	Check Psi on well 710# on casing TIH w/ 6 jts tubing tagged fill @ 4850' Broke Circ. w/ air mist C/O to 4870' Circ well for 2 hrs well seems to have cleaned up. D/O BP @ 4870' After D/O plug well had good strong blow TIH w/ tubing. Tagged sand @ 5485' Approx. 70' of sand. C/O sand to BP @ 5550'. Circ well for 6 hrs Well making moderate sand lite wtr and no oil. PUH to 4685' Turned well over to dry watch to test MV perfs from 4572' to 5316'. Test as follows. 1.38 mmcf/d gas, no wtr., no oil. 210# on tubing 400# on casing Test Witnessed By Mike Stone w/ L and R Roustabout Services.
5/9/2001	Released dry watch. 7:00 am. Check psi on well 210# on tubing 400# on casing Blow well down TIH w/ tubing Tag sand @ 4990' Approx. 60' of sand. Broke Circ. w/ air mist C/O sand to BP @ 5550'. Circ well Well making moderate sand, circ and run sweeps every 1hr rest of day. SDFN
5/10/2001	Check psi on well 710# on casing Blow well down TIH w/ tubing to 5545' Approx. 5' fill over night. Break Circ. w/ Air mist. C/O sand Circ. well for 1 hr Well seems to have cleaned up. D/O plug @ 5550' TIH to 7380' C/O to PBD @ 7398'. TOOH w/ tubing and mill. SDFN
5/11/2001	Check psi on well 750# on casing 550# on tubing Bled well down. PU and RIH w/ Halliburton. Pump out plug. SN and 234 jts 2 3/8" J-55 4.7# eue 8rd production tubing Landed tubing @ 7268' ND BOP's NU wellhead, Pump out plug. RD Blooey line and air package. SDFN
5/14/2001	Check psi on well 600# on casing and 500# on tubing RDMO. Turned well over to Production. FINAL REPORT.