

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078289A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit	8. WELL NAME AND NO. San Juan 28-7 Unit #234E
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-22396	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	11. COUNTY OR PARISH, STATE Rio Arriba County, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1040' FNL & 1540' FEL, UNIT LETTER "B", Sec. 15, T28N-R7W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change Tubing</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12/1/99 Road rig to location. Spot in rig. Rig up. 12/2/99 Check well pressures. Csg - 160 psi. and Tbg - 160 psi. Spot all equipment. Rig up pump and pit. Blow well down. NDWH & NUBOP. Run 2 jts to tag for fill. POOH and laid down all 1 1/2" tubing. Tallied all tubing. Total tubing 227 jts @ 7268' with KB. Tagged fill @ 7306' with KB. Bottom perf @ 7297' and PBD @ 7355'. Will not clean fill. Spotted in 2 3/8" tubing. RIH with Mule Shoe Collar, SN and 69 jts of 2 3/8" tubing. 12/3/99 Check wellhead pressures. Csg - 160 psi. Tbg - 160 psi. Blow well down. Continue to RIH with 2 3/8" tubing with Mule Shoe Collar, and SN on bottom. Land 2 3/8" tubing @ 7150' with KB added in. Total 2 3/8" tubing 226 jts. NDBOP & NUWH. Install plunger catcher. Re work flowline. Rig up sandline to start swabbing. Initial FL @ 5200'. Made 3 swab runs, recovered 9 bbls. 12/6/99 Check wellhead pressures. Csg - 220 psi. Tbg - 90 psi. Blow down tubing. Rig up sand line to swab. Initial FL @ 5600'. Well would flow after each run. Made 4 swab runs and well started flowing. Swabbed back 12 bbls. SHUT DOWN. Rig down and move off location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12-20-99</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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