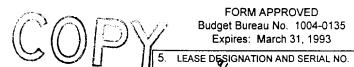
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



		SF 078289A			
SUNDRY NOTICES AND REPORTS ON WELLS		6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					
Use "APPLICATION FOR PERMI"	•	production of the state of the			
SUBMIT IN TRIPL	7. IF UNIT OR CA, AGREEMENT DESIGNATION				
		San Juan 28-7 Unit			
TYPE OF WELL		8. WELL NAME AND NO.			
OIL WELL GAS WELL OTHER	JAN 2000	San Juan 28-7 Unit #234E			
2. NAME OF OPERATOR		9. API WELL NO.			
CONOCO INC.	OIL OIL	30-039-22396			
3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA					
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613  4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota			
1040' FNL & 1540' FEL, UNIT LETTER "B", Sec. 15, 128N-R7W		11. COUNTY OR PARISH, STATE			
· · · · · · · · · · · · · · · · · · ·	O INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE (	OF ACTION			
Notice of Intent	Abandonment	Change of Plans			
$\square$	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
Final Abandonment Notice					
	Casing Repair	Water Shut-Off			
	Altering Casing	Conversion to Injection			
	Other: Change Tubing	Dispose Water (Note: Report results of multiple completion on Well Completion or			
13. Describe Proposed or Completed Operations (Clearly state all pe	ertinent details, and give pertinent dates, including estin	Recompletion Report and Log Form.)			
directionally drilled, give subsurface locations and measured and	true vertical depths for all markers and zones pertinen	t to this work.)			
12/1/99 Road rig to location. Spot in rig. Rig up.					
12/2/99 Check well pressures. Csg - 160 psi. and Tbg - 160 psi. Spot all equipment. Rig up pump and pit. Blow well down. NDWH &					
NUBOP. Run 2 jts to tag for fill. POOH and laid down all 1 1/2" tubing. Tallied all tubing. Total tubing 227 jts @ 7268' with KB. Tagged fill @ 7306' with KB. Bottom perf @ 7297' and PBTD @ 7355'. Will not clean fill. Spotted in 2 3/8" tubing. RIH with Mule Shoe Collar, SN and 69 jts of 2 3/8" tubing.					
			12/3/99 Check wellhead pressures. Csg - 160 psi. Tbg - 160 psi. Blow well down. Continue to RIH with 2 3/8" tubing with Mule Shoe		
Collar, and SN on bottom. Land 2 3/8" tubing @ 7150' with KB added in, Total 2 3/8" tubing 226 its, NDBOP & NUWH, Install					
plunger catcher. Re work flowline. Rig up sandline to start swabbing. Initial FL @ 5200'. Made 3 swab runs, recovered 9 bbls.  12/6/99  Check wellhead pressures. Csg - 220 psi. Tbg - 90 psi. Blow down tubing. Rig up sand line to swab. Initial FL @ 5600'. Well would flow after each run. Made 4 swab runs and well started flowing. Swabbed back 12 bbls. SHUT DOWN. Rig down and move off location. FINAL REPORT					
14. I hereby certify that the foregoing is true and correct					
$\frac{\lambda}{\lambda}$					
SIGNED TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-20-99  (This space for Federal or State office use)		ent for Conoco Inc. DATE 12-20-99			
APPROVED BY	TITLE	DATE			
Conditions of approval, if any:		Recorded to the Recorded			
		, , , , , , , , , , , , , , , , , , , ,			
Title 18 U.S.C. Section 1001, makes it a crime for any person fictitious or fraudulent statements or representations as to an	n knowingly and willfully to make to any departn v matter within its iurisdiction.	nent or agency of the Unites States any false,			