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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I	TOT	TRANSPORT C	IL AND NATURAL GA	NS ADENO		
Operator AMOCO PRODUCTION COMPA			Well API No. 300392239700			
Address P.O. BOX 800, DENVER,	COLORADO 8	0201				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Chan Oil Casinghead Gas	ge in Transporter of:  Dry Gas  Condensate	Othet (l'Iease expla	in)		
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL	ANDIEASE					
SAN JUAN 28 7 UNIT		No. Pool Name, Incl 55E BASIN DA	uding Formation KOTA (PRORATED GAS	Kind of Lease State, Federal or Fee	Lease No.	
Location L Unit Letter	1540	Feet From The	FSL 80	Foet From The	FWL Line	
15 Section Township	28N	7W Range	, NMPM,	RIO ARRIBA	County	
III. DESIGNATION OF TRAN	SPORTER O	FOIL AND NAT	URAL GAS			
Name of Authorized Transporter of Oil	or Co	ondensate		hich approved copy of this form STREET FARMINGTO		
MERIDIAN OIL INC.  Name of Authorized Transporter of Casing	thead Gas	or Dry Gas		uch approved copy of this form		
EL PASO NATURAL GAS CO				EL PASO, TX 7997	8	
If well produces oil or liquids, give location of tanks.	Unit Soc.	ii	ge. Is gas actually connected?	When?		
If this production is commingled with that	from any other lea	se or pool, give comm	ngling order number:			
Designate Type of Completion		Well   Gas Well	New Well   Workover	Deepen Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Re	=	Total Depth	Р.В.Г.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations				Depth Casing St	hoë	
	TUD	INC. CASING AN	D CEMENTING RECON	DECEIVE		
HOLE SIZE		& TUBING SIZE	DEPTH SE	SAC	EMENT	
11000 0.00			<u>u</u>	AUG2 3 1990		
				OIL CON, DIV		
THE STATE OF A LEOWARD E				DIST		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALL	OWABLE olume of load oil and n	nust be equal to or exceed top all	owable for this depth or be for j	(ul 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, po	ump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil · Bbls.		Water - Bbls.	Gas · MCF		
GAS WELL				Gravity of Con-	dencale	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	GIAVITY OF CODE		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF CO	OMPLIANCE Conservation	OIL COI	NSERVATION D	IVISION	
Division have been complied with and	that the informati	on given above	Date Approve	Date Approved AUG 2 3 1990		
D. J. Shey				7 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Signature W. Whaley, Staff Admin. Supervisor			by	SUPERVISOR DISTRICT #3		
	I Admitit. D		-	SUPERVISOR DIST	RICT #3	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				By S) day		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.