Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED						
Budget Bureau No. 1004-0135						
Expires: March 31, 1993						

OICTOIRT MANAGER

Lance Decreases and Conict No.	Expires:	March	31.195	"
Lease Designation and Serial No.			Serial	No.

BUREAU OF LAND MANAGEMENT	SF 079289A
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	1 IV .
Use "APPLICATION FOR PERMIT—" for such proposals	Wi
OURWIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	San Juan 28-7 Unit
1. Type of Well	8. Well Name and No.
Oil Gas Well Other	255E
2. Name of Operator Conoco, Inc.	9. API Well No.
3 Address and Telephone No.	30-039-22397
10 Desta Dr. Ste 100W, Midland, TX 79705	10. Field and Pool, or Exploratory Area Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
1540' FSL & 800' FWL	11. County or Parish. State
Sec. 15, T-2 g N, R-7₩	Rio Arriba
THE OF NOTICE DEPOS	T OR OTHER DATA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	III, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	Change of Plans
DECEN	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
FEB 1 2 1996 L'A Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice Altering Casing	Dispose Water
OL CON, DIV, other ————	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all Pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
and the second s	
It is proposed to recomplete this well from the Basin Dakota Pool to	the Blanco Mesaverde
Pool by the following procedure:	
 Set CIPB at 7000' over Dakota completion. Perforate Point Lookout from 5074'-5280' with 39 holes. 	
איטור אולים שולים אולים או	tions.
4. Perforate Menefee/Cliffhouse from 4521 -4856 with 46 house performance of the second secon	
7. Acidize with 1000 gals 15% HCL and slick water frac these performs. Clean out hole to CIPB and put on production.	a (10)13.
6. Clean out have to all a une past on pro-	
A new OCD C-102 acreage dedication plat for the Mesaverde completion	
	formula is approved.
A new OCD C-102 acreage dedication plat for the hesaverde completion. After a stabilized Mesaverde rate is established and an allocation the Mesaverde and Dakota will be downhole commingled as already app	formula is approved.
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After a stabilized Mesaverde rate is established and an allocation the Mesaverde and Dakota will be downhole commingled as already app. 14. I hereby period that the foregoing to free and correct Signed Signed Title Sr. Conservation Coordina	formula is approved, roved by the BLM & OCD.
After a stabilized Mesaverde rate is established and an allocation the Mesaverde and Dakota will be downhole commingled as already applications of the Mesaverde and Dakota will be downhole commingled as already application. 14. Thereby perity that the foregoing to rue and correct for the construction of	formula is approved, roved by the BLM & OCD.

Hold C-10 for for the chy to

District I PO Box 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fe, NM 87504-2008

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			LL LO			701	CEAGE DEDI				
	M Numbe	if .		¹ Pool C				Pool P	lame		
30-039-2	30-039-22397		72319			72319 Blanco Mesaverde					
* Property (016608	Code	' Property Name ' Well Number San Juan 28-7 Unit 255E									
'OCRID 005073	Operator Name CONOCO INC.							* Élevation 6202 'GL			
¹⁰ Surface Location											
UL or lot no.	Section 15	Tewaship 28N	Range 7W	Lot Ida	Feet from 1540	the	North/South line South	Feet from the 800	East/We West		County Rio Arriba
11 Bottom Hole Location If Different From Surface											
UL or lot mo.	Section	Township	Range	Lot Ida	Feet from	the .	North/South line	Feet from the	East/Wes	i line	County
12 Dedicated Acr			Consolidatio		Order No.		· · · · · · · · · · · · · · · · · · ·	1			·
NO ALLOV	VABLE	WILL BE	ASSIGNE NON-ST.	D TO T	HIS COMP D UNIT H	LETION AS BI	ON UNTIL ALL EEN APPROVED	INTERESTS S	HAVE BE VISION	EN C	ONSOLIDATED
800′	1540'							Significant Control of Control of Succession Control of	erry W. Servat 1/30 VEYOR riffy that the vi from field no ry supervision the best of my	Hooving (196)	COORDINATOR RTIFICATION sion shown on this plus tual surveys made by made tuel surveys made by made the same is true and
1		1		E			ļ.	Certificate	Number		