

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
BLM

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079289A

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

36 JUL 11 PM 1:50

070 FARMINGTON, NM

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR CONOCO INC.						9. API NO. 30-039-22397	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Blanco MV / Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1540' FSL & 800' FWL, UNIT LTR 'L' At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T 28N, R 7W	
14. PERMIT NO.				DATE ISSUED			
15. Date Spudded 8-26-80	16. Date T.D. Reached 9-7-80	17. DATE COMP (Ready to prod.) 5-31-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6197'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7358'		21. PLUG, BACK T.D., MD & TVD 7350'		22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 4527' - 4856' MENEFFEE / CLIFFHOUSE 5074' - 5280' POINT LOOKOUT & 7149' - 7342' DAKOTA						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9 5/8	36#	235	12 1/4	244 SX		
7	20#	3163'	8 5/8	269 SX		
4 1/2	10.5	7358'	6 1/4	644 SX		

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7367'	

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED	32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
	DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 5-30-96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	PRODUCING	
DATE OF TEST 6-30-96	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 300	CASING PRESSURE 700	CALCULATED 24-HOUR RATE	OIL - BBL. 50 GAS - MCF. 600 WATER - BBL. 0
		OIL - BBL. 50 GAS - MCF. 600 WATER - BBL. 0	
		OIL GRAVITY-API (CORR.) 47.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY JOHN ANDERSON
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECIALIST

JUL 12 1996
DATE 7-9-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079289A
WELL NAME & NO: SAN JUAN UNIT 28-7, WELL # 255E
LOCATION: 1540' FSL & 800' FWL. SEC. 15, T 28N, R 7W, UNIT LTR 11
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

POINT LOOKOUT FROM 5074 - 5280' TOTAL OF 39 HOLES
MENELEE / CLIFFHOUSE FROM 4521 - 4856' TOTAL OF 46 HOLES

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

5074 - 5280'	ACID W/ 1000b HCL W/ 60 1.1 BS. FRAC @ 40 BPM W/ 115,000# SAND.
4521 - 4856'	ACID W/ 1000b HCL W/ 60 1.1 BS. FRAC @ 40 BPM W/ 92,000# SAND.