

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079289A

6. If Indian, Allottee or Tribe Name

7. Indian or CA Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFAC 1540' FSL & 800' FWL, SEC 15, T 28N, R 7W, UNIT LTR 'L',  
TD:

8. Well Name and No.  
SAN JUAN 28-7  
WELL # 255E

9. API Well No.

30-039-22397

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/DAKOTA

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Footline Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

AND DOWNHOLE COMMINGLE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-96 MIRU. POOH W/ 1 1/2" TBG. GIH W/ 2 3/8" TBG & SCRAPER TO 7120'. POOH. GIH W/ CIBP SET @ 5350' PERF POINT LOOKOUT FROM 5074 - 5280', TOTAL OF 39 HOLES. ACID W/ 1000g 15% HCL W/ 60 1.1 BALL SEALERS. FRAC @ 40 BPM W/ 115,000# SAND. TAG SAND FILL @ 4975'. PERF MENEFFEE / CLIFFHOUSE FROM 4521 - 4856', TOTAL OF 46 HOLES. ACID W/ 1000g 15% ACID W/ 60 1.1 BALL SEALERS. FRAC @ 40 BPM W/ 92,000# SAND. GIH W/ SAND LINE TAG FILL @ 4237'. CLEAN OUT SAND W/ AIR TO 5135'. PIPE STUCK @ 4895', SHOOT OFF TBG @ 44940', POOH. RUN N2 @ 1000SCF/MIN, INCREASE TO 2000 SCF/MIN TO CIBP @ 5350', MILL CIBP & PUSH TO BOTTOM, CLEAN OUT TO PBTD @ 7350', CIRC HOLE CLEAN, POOH. GIH W/ 2 3/8" TBG SET @ 7260'.

5-31-96 RDMO. RETURN WELL TO PRODUCTION AS A DOWNHOLE COMMINGLED WELL.

TEST DATED 6-30-96: 50 BOPD; 0 WPD; 600 MCF; CP 700 PSI; TP 300 PSI; GRAVITY 47.0

RECEIVED  
JUL 17 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Bill R. Keathly

SR. REGULATORY SPECIALIST

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

JUL 12 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*