Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF -078417 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
1. oil gas 🗔	8. FARM OR LEASE NAME San Juan28-7 Unit
well weil weil other 2. NAME OF OPERATOR	9. WELL NO. 231 E
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1915' S, 1930'W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T-28-N, R-7-W
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE EPAIR WELL ULL OR ALTER CASING UNITIPLE COMPLETE HANGE ZONES BANDON* Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner TD 3305'. Ran 82 joints 7", 20#, KE intermed: Cemented w/ 304 cu. ft. cement. WOC 12 hours of cement at 3100'. TD 7414'. Ran 183 joints 4 1/2", 10.5 & 11.66 at 7414'. Float collar set at 7404', Cemented WOC 18 hours. Top of cement at 1700.	irectionally drilled, give subsurface locations and it to this work.)* iate casing 3293' set at 3305'.; held 1200#/30 minutes. Top #, K-55 production casing 7402' s
ubsurface Safety Valve: Manu. and Type	Set @ Ft.
B. I hereby certify that the foregoing is true and correct GNED RAY Madfuld TITLE Drilling C.	lerk DATE Sept. 22, 198
(This space for Federal or State offi	
	DATE

BW

-76996

9-10-80:

9-15-80: