

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

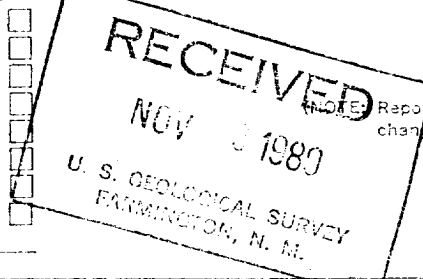
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ Gas well ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030 FSL x 1050 FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON ☐  
(other) Spud and Set Casing

SUBSEQUENT REPORT OF:



5. LEASE  
NM 14921
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Valencia Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.  
43
10. FIELD OR WILDCAT NAME  
Bianco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4, SW/4, Section 27 R28N, R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.  
30-039-22442
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7247 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 9-19-80, and drilled to 331'. Set 9 5/8" 32.3# surface casing at 327' on 9-20-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a depth of 4502'. Set 7" 20# intermediate casing on 9-28-80 at 4500', and cemented with 100 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tug plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 6590'. Set a 4 1/2" production casing at 6590' on 10-3-80, and cemented with 175 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tug plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 10-3-80.

Subsurface Safety Valve: Manul. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED E. E. SVOBODA TITLE Dist. Admin. Super DATE 10-24-80

(This space for Federal or State office use.)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BW