

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATION PRODUCTION OFFICE	
Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain):

If change of ownership give name
and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Valencia Canyon Unit	Well No. 43	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. NMI4921
Location Unit Letter <u>M</u> : <u>1030</u> Feet From The <u>South</u> Line and <u>1050</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>28N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd. NE, Albuquerque, NM 87110	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401	
El Paso Natural Gas Company	Is gas actually connected? <u>No</u> When	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>27</u>
	Twp. <u>28N</u>	Rge. <u>4W</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒	☒					
Date Spudded 9-19-80	Date Compl. Ready to Prod. 11-19-80	Total Depth 6590'	P.B.T.D. 6556'					
Elevations (DF, RKB, RT, GR, etc.) 7247' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5965'	Tubing Depth 6468'					
Perforations 5965-69, 5999-6005, 6043-50, 6059-64, 6108-20, 6136-44, 6240-55 6300-04, 6308-12, 6350-54, 6376-86, 6398-6403, 6422-45, 6463-71	Depth Casing Shoe 6590'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 327'	SACKS CEMENT 315 sx					
8 3/4"	7"	4500'	200 sx					
6 1/4"	4 1/2"	6590'	225 sx					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than a low-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3420	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1135	Casing Pressure (Shut-in) 1164	Choke Size .75"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

February 6, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 18 1981, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.