

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR						DATE ISSUED											
Amoco Production Company						OCT 15 1984											
3. ADDRESS OF OPERATOR																	
501 Airport Drive, Farmington, NM 87401																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface 1800' FNL X 1520' FEL																	
At top prod. interval reported below Same																	
At total depth Same																	
14. PERMIT NO.		DATE ISSUED															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
10/3/80		10/18/80		9/22/82		7311' KB		7298' GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS									
6695'		6564'		2		→		O-TD									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE									
None								Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED									
SP-Induction-GR-FDC+CNL-GR-Induction-GR-SNP-FDC-GR								No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"		32.3#		305'		13-3/4"		372 c.f. Class B, 2% C Cl ₂		12							
7"		23#		4400'		8-3/4"		873 c.f. Class B 50:50 poz & tailed									
4-1/2"		11.6#		6687'		6-1/4"		in w/118 c.f. Class B Neat									
								242 c.f. Class B 50:50 poz									
29. LINER RECORD						30. TUBING RECORD (cont. on back)											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										None							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6532'-6523', 6496'-6488', 6472'-6466',						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6462'-6458', 6452'-6444', 6424'-6408',						6252'-6532'						8,268 gal. pad, 74,402 gal gel					
6384'-6366', 6334'-6324', 6274'-6270',												& 148,804# 10-20 sand					
6262'-6252', 2 jspf, .40", total of 186 holes												(cont. on back)					
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
11/26/84		Flowing						Shut-In									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
11/27/84		24		48/64		→				35							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY (API GRAV.)					
50 psig		50 psig		→				35									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
None												OCT 11 1984					
35. LIST OF ATTACHMENTS												Ted's Field Service					
None												FARMINGTON RESOURCE AREA					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												BY					
Original Signed By												DATE 10/4/84					
SIGNED B. D. Shaw												TITLE Administrative Supervisor					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

28. & tailed in w/ 136 c.f. Class B Neat.

31. Perfs continued: 6162'-6156', 6084'-6060', 6128'-6108', 2 jspf, .40", total of 100 holes.

32. (6162'-6108') Fraced w/44,445 gal 20# gelled water & 80,000# 10-20 sand

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3575	3774	Sand, shale			
Fruitland	3774	4073	Shale			
P.C.	4073	4310	Sand, shale			
Mesa Verde	6060	6650	Sand, shale			
Cliffhouse	6060	6510	Sand, shale			
Point Lookout	6510	6650	Sand, shale			