

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS RDAD AZTEC NEW MEXICO 87410 (505) 334-6178

September 22, 1980

Northwest Pipeline Corporation P. O. Box 90 Farmington, New Mexico 87401

raimington, new	PIEXTED C/401
	NWU 3941
SUBJECT:	NON-STANDARD GAS PRORATION UNIT CONSISTING OF 134.88
	ACRES IN THE Choza Mesa Pictured Cliffs Extension GAS
	POOL DESCRIBED AS FOLLOWS:
	TOWNSHIP 28 NORTH, RANGE 4 WEST, NMPM
	SECTION: 10 SW/4
By authority gra	anted me by Rule 5 (B) of Order R-1670, as amended, the above-
described acrea	ge has been approved as a non-standard gas proration unit to
be dedicated to	the Valencia Canyon
well no. 1	, located <u>1100/S; 850/W</u> of said
Section 10	•
	Fruits. Que
	Supervisor, District #3

xc: Oil Conservation Division Santa Fe, New Mexico

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 079727-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas y	Valencia Canyon
1. OII	9. WELL NO. #1
Northwest Pipeline Corporation	10. PIELD OR WILDS AT NAME
3. ADDRESS OF OPERATOR	Undesignated Pictured Clif
P.O. Box 90, Farmington, N.M. 87401	1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 10 T28N R4W
AT SURFACE: 1100' FSL & 850' FWL	Rio Arriba New Mexico
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	
balle as above	14. API NO. 30-039-22502
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7370 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of mylitiple completed of zone change on Form 9330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	firectionally drilled, give subsurface locations and nt to this work.)*
Jan 18, 1981 MOL & RU. Spudded 12-1 hrs.	1/4" surface hole at 2400
Jan 19, 1981 Ran 3 jts (108') of 8-5 at 120' KB. Cemented w/ 150 sx (CaCl ₂ . Circ 6 bbls cmt. Plug doplug w/ 6 bbls wtr.	Cl "B" w/ l/4# flocele/sx & 3
Jan 20, 1981 Drlg ahead.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
' Donna J. Brace	Clerkate 1-20-81
(This space for Federal or State o	ffice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF APPROVAL, IF ANY:	•
MAIOC	<i>G</i>

*See Instructions on Reverse Side