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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, N.M. 87499
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Valencia Canyon Well No. 1 Pool Name, Including Formation Under Pictured Cliffs Kind of Lease XXX, Federal XXXXXX Lease No. SF 079727-A
Location
Unit Letter M 1100 Feet From The South Line and 850 Feet From The West
Line of Section 10 Township 28N Range 4W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Petro Source Inc. 1979 So 700 West, Salt Lake City, Utah 84104
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 289, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks. Unit M Sec. 10 Twp. 28 Rge. 4 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-18-81 Date Compl. Ready to Prod. 1-29-82 Total Depth 4720' P.S.T.D. 4712'
Elevations (DF, RKB, RT, GR, etc.) KB 7382' Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 4190' Tubing Depth
Perforations PC 12 .37" holes from 4190' to 4350' Depth Casing Shoe 4718' KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 120' KB 150 SX
6-1/4" 2-7/8" 4718' KB 200 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
OIL CON. DIV. 1
DIST. 3

GAS WELL WAITING ON PIPELINE CONNECTION
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Est 30 48 hrs. 2.3 41° est
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Pilot tubingless comp 485 2"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Donna J. Brace
Donna J. Brace (Signature)
Production Clerk
(Title)
October 12, 1983
(Date)
OIL CONSERVATION COMMISSION
APPROVED OCT 31 1983
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply