

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
-
2. NAME OF OPERATOR
El Paso Natural Gas Company
-
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1590'N, 1700'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF:

[illegible]

5. LEASE
SF 080516 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-5 Unit
8. FARM OR LEASE NAME
San Juan 28-5 Unit
9. WELL NO.
57M
10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec. 19, T-28-N, R-5-W
NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6518' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAY 1 1981
OIL CON. COM
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 4-18-81: TD 3698'. Ran 91 joints of 9 5/8", 40#, N-80 intermediate casing 3687' set at 3698'. Cemented w/898 cf. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2100'.
- 4-21-81: TD 6157'. Ran 66 joints of 4 1/2", 23#, N-80 casing liner 2570' set 3587'-6157'. Float collar set at 6141'. Cemented w/667 cf. cement. WOC 18 hours.
- 4-25-81: TD 7817'. Ran 47 joints of 4 1/2", 11.6#, K-55 casing liner 1840' set 5977'-7817'. Float collar set at 7808'. Cemented w/ 325 cf. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

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SIGNED *M. D. Grisco* TITLE Drilling Clerk DATE April 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

***See Instructions on Reverse Side**

APR 30 1981

FARMINGTON DISTRICT

BY