

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brzozos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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Submit Original
Plus 2 Copies
to appropriate
District Office

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 28-5 UNIT 57M API #: 300392261300

Location of Well:

Unit Letter: F 1590' FNL 1700' FWL Section: 19

Township: 028N Range: 005W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 1/99

Date Workover Procedures were Completed: 1/99

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
COMMINGLE ZONES

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE / Basin Dakota

VII. AFFIDAVIT:

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBE AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

1/20, 19 99.

3
District Supervisor, District
Oil Conservation Division

Date: 6/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

6. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1590' FNL, 1700' FWL, Sec. 19, T-28-N, R-5-W, NMPM

DHC-2001

5. Lease Number
SF-080516A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #57M

9. API Well No.
30-039-22613

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

1-11-99 MIRU. ND WH. NU BOP. TIH, tag up @ 5938'. Blow well & CO. TOOH w/188 jts
1 1/2" tbgs. TIH, tbgs is stuck. SDON.

1-12-99 TIH w/free point. Tbg stuck @ seal assembly, TOOH. TIH w/rattle shot,
attempted to shoot @ seal assembly, failed. TIH w/chemical cutter, cut tbg
@ 7703' & 5932'. TOOH w/5932' tbg. SDON.

1-13-99 TIH w/fishing tools. Fishing. TOOH w/fish & fishing tools. TIH. SDON.

1-14/15-99 Fishing. SD for weekend.

1-18-99 Fishing. SDON.

1-19-99 Fishing. TOOH w/fishing tools. Left fish in hole. Top of fish @ 7744'.
TIH. Blow well & CO. SDON.

1-20-99 Blow well & CO. TOOH. TIH w/250 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
7693'. ND BOP. NU WH. PT tbg to 800 pis/15 min, OK. Blow well & CO.
RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2001.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]
no

Title Regulatory Administrator DEPT 12B FOR REGR.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date FEB 1 1990

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Expected Production Before Workover

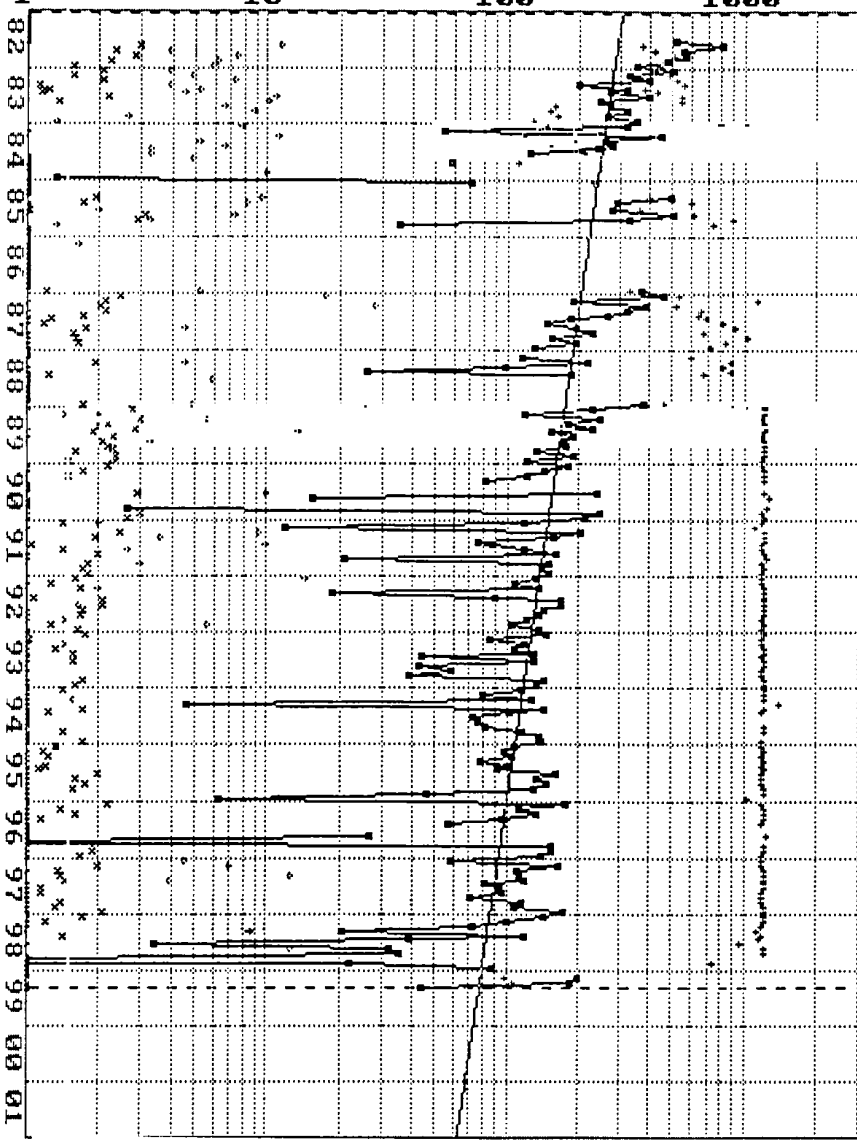
SAN JUAN 28-5 UNIT : 57M : 53423B

Prop 27 *

Water Field

0.1	1	10	100	* OIL
0.01	0.1	1	10	* WATER/GAS
1	10	100	1000	* GAS
1	10	100	1000	* WATER

— DAILY RATE
— TBG PRESSURE



Major = GAS

Expected Production before workover

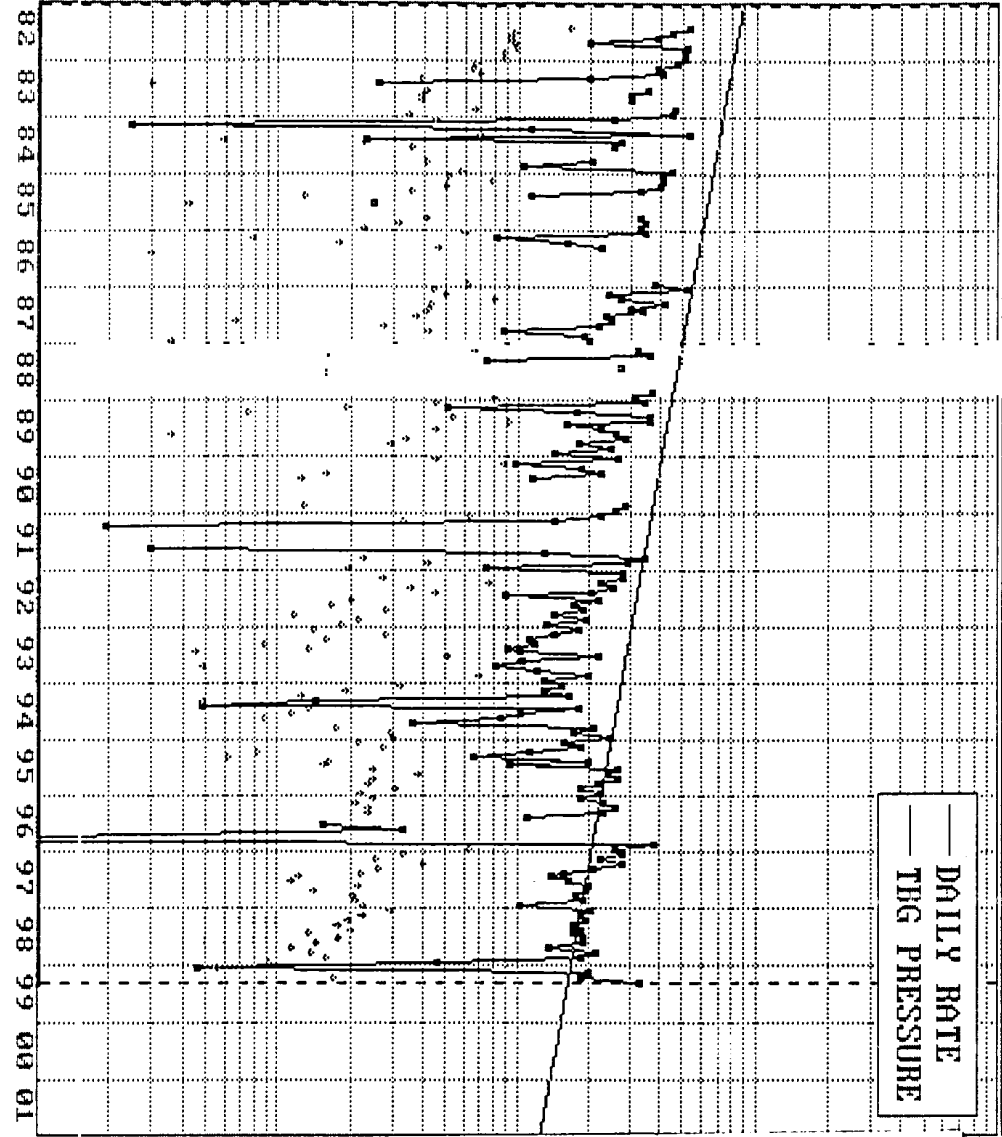
SAN JUAN 28-5 UNIT : 57M : 53423A

Prop 26 *

○ WATER Bbls/d

• OIL
• WATER/GAS
• GAS
* WATER

0.1 1 10 100 1000
1 10 100 1000
1 10 100 1000
1 10 100 1000



Major = GAS

Browsing: SAN JUAN 28-5 UNIT | 57M
 Table(P): PRODUCT/M,P,H,E,T,Z,C,O,
 Item: 2/18/19 Name: DATE

--DATE-- ----OIL---- ----GAS-----

	Bbl	Mcf
08/31/97	66	6100
09/30/97	43	5967
10/31/97	63	5395
11/30/97	65	5880
12/31/97	69	3136
01/31/98	90	6253
02/28/98	69	5695
03/31/98	60	6026
04/30/98	55	5264
05/31/98	62	5660
06/30/98	41	5340
07/31/98	55	5814
08/31/98	44	5770
09/30/98	35	4169
10/31/98	42	6535

Browsing: SAN JUAN 28-5 UNIT | 57M
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D
Item: 2/18/19 Name: DATE

--DATE:--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97	0	3521
11/30/97	0	3293
12/31/97	0	5303
01/31/98	0	4375
02/28/98	0	3054
03/31/98	0	2192
04/30/98	26	623
05/31/98	1	3613
06/30/98	1	1194
07/31/98	0	104
08/31/98	38	981
09/30/98	1	1079
10/31/98	0	2

Expected Production

San Juan 28-5 Unit # 57M

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/99		7,607		1/1/19		1,180
2/1/99		7,548		2/1/19		1,171
3/1/99		7,490		3/1/19		1,162
4/1/99		7,432		4/1/19		1,153
5/1/99		7,375		5/1/19		1,144
6/1/99		7,318		6/1/19		1,136
7/1/99		7,261		7/1/19		1,127
8/1/99		7,205		8/1/19		1,118
9/1/99		7,149		9/1/19		1,109
10/1/99		7,094		10/1/19		1,101
11/1/99		7,039		11/1/19		1,092
12/1/99		6,985		12/1/19		1,084
1/1/00		6,931		1/1/20		1,075
2/1/00		6,877		2/1/20		1,067
3/1/00		6,824		3/1/20		1,059
4/1/00		6,771		4/1/20		1,051
5/1/00		6,719		5/1/20		1,043
6/1/00		6,667		6/1/20		1,034
7/1/00		6,615		7/1/20		1,026
8/1/00		6,564		8/1/20		1,019
9/1/00		6,513		9/1/20		1,011
10/1/00		6,463		10/1/20		1,003
11/1/00		6,413		11/1/20		995
12/1/00		6,363		12/1/20		987
1/1/01		6,314		1/1/21		980
2/1/01		6,265		2/1/21		972
3/1/01		6,217		3/1/21		965
4/1/01		6,169		4/1/21		957
5/1/01		6,121		5/1/21		950
6/1/01		6,074		6/1/21		942
7/1/01		6,027		7/1/21		935
8/1/01		5,980		8/1/21		928
9/1/01		5,934		9/1/21		921
10/1/01		5,888		10/1/21		914
11/1/01		5,842		11/1/21		907
12/1/01		5,797		12/1/21		900
1/1/02		5,752		1/1/22		893
2/1/02		5,708		2/1/22		886
3/1/02		5,664		3/1/22		879
4/1/02		5,620		4/1/22		872
5/1/02		5,577		5/1/22		865
6/1/02		5,533		6/1/22		859
7/1/02		5,491		7/1/22		852
8/1/02		5,448		8/1/22		845
9/1/02		5,406		9/1/22		839
10/1/02		5,364		10/1/22		832
11/1/02		5,323		11/1/22		826
12/1/02		5,282		12/1/22		820

Expected Production

San Juan 28-5 Unit # 57M

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/03		5,241		1/1/23		813
2/1/03		5,200		2/1/23		807
3/1/03		5,160		3/1/23		801
4/1/03		5,120		4/1/23		795
5/1/03		5,081		5/1/23		788
6/1/03		5,041		6/1/23		782
7/1/03		5,002		7/1/23		776
8/1/03		4,964		8/1/23		770
9/1/03		4,925		9/1/23		764
10/1/03		4,887		10/1/23		758
11/1/03		4,849		11/1/23		752
12/1/03		4,812		12/1/23		747
1/1/04		4,775		1/1/24		741
2/1/04		4,738		2/1/24		735
3/1/04		4,701		3/1/24		729
4/1/04		4,665		4/1/24		724
5/1/04		4,629		5/1/24		718
6/1/04		4,593		6/1/24		713
7/1/04		4,557		7/1/24		707
8/1/04		4,522		8/1/24		702
9/1/04		4,487		9/1/24		696
10/1/04		4,452		10/1/24		691
11/1/04		4,418		11/1/24		686
12/1/04		4,384		12/1/24		680
1/1/05		4,350		1/1/25		675
2/1/05		4,316		2/1/25		670
3/1/05		4,283		3/1/25		665
4/1/05		4,250		4/1/25		659
5/1/05		4,217		5/1/25		654
6/1/05		4,184		6/1/25		649
7/1/05		4,152		7/1/25		644
8/1/05		4,120		8/1/25		639
9/1/05		4,088		9/1/25		634
10/1/05		4,056		10/1/25		629
11/1/05		4,025		11/1/25		625
12/1/05		3,994		12/1/25		620
1/1/06		3,963		1/1/26		615
2/1/06		3,932		2/1/26		610
3/1/06		3,902		3/1/26		605
4/1/06		3,872		4/1/26		601
5/1/06		3,842		5/1/26		596
6/1/06		3,812		6/1/26		592
7/1/06		3,783		7/1/26		587
8/1/06		3,753		8/1/26		582
9/1/06		3,724		9/1/26		578
10/1/06		3,695		10/1/26		573
11/1/06		3,667		11/1/26		569
12/1/06		3,639		12/1/26		565

Expected Production

San Juan 28-5 Unit # 57M

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/07		3,610		1/1/27		560
2/1/07		3,582		2/1/27		556
3/1/07		3,555		3/1/27		552
4/1/07		3,527		4/1/27		547
5/1/07		3,500		5/1/27		543
6/1/07		3,473		6/1/27		539
7/1/07		3,446		7/1/27		535
8/1/07		3,419		8/1/27		531
9/1/07		3,393		9/1/27		527
10/1/07		3,367		10/1/27		522
11/1/07		3,341		11/1/27		518
12/1/07		3,315		12/1/27		514
1/1/08		3,289		1/1/28		510
2/1/08		3,264		2/1/28		506
3/1/08		3,239		3/1/28		503
4/1/08		3,214		4/1/28		499
5/1/08		3,189		5/1/28		495
6/1/08		3,164		6/1/28		491
7/1/08		3,140		7/1/28		487
8/1/08		3,115		8/1/28		483
9/1/08		3,091		9/1/28		480
10/1/08		3,067		10/1/28		476
11/1/08		3,044		11/1/28		472
12/1/08		3,020		12/1/28		469
1/1/09		2,997		1/1/29		465
2/1/09		2,973		2/1/29		461
3/1/09		2,950		3/1/29		458
4/1/09		2,928		4/1/29		454
5/1/09		2,905		5/1/29		451
6/1/09		2,883		6/1/29		447
7/1/09		2,860		7/1/29		444
8/1/09		2,838		8/1/29		440
9/1/09		2,816		9/1/29		437
10/1/09		2,794		10/1/29		434
11/1/09		2,773		11/1/29		430
12/1/09		2,751		12/1/29		427
1/1/10		2,730		1/1/30		424
2/1/10		2,709		2/1/30		420
3/1/10		2,688		3/1/30		417
4/1/10		2,667		4/1/30		414
5/1/10		2,647		5/1/30		411
6/1/10		2,626		6/1/30		408
7/1/10		2,606		7/1/30		404
8/1/10		2,586		8/1/30		401
9/1/10		2,566		9/1/30		398
10/1/10		2,546		10/1/30		395
11/1/10		2,526		11/1/30		392
12/1/10		2,507		12/1/30		389

Expected Production

San Juan 28-5 Unit # 57M

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/11		2,487		1/1/31		386
2/1/11		2,468		2/1/31		383
3/1/11		2,449		3/1/31		380
4/1/11		2,430		4/1/31		377
5/1/11		2,411		5/1/31		374
6/1/11		2,393		6/1/31		371
7/1/11		2,374		7/1/31		368
8/1/11		2,356		8/1/31		366
9/1/11		2,337		9/1/31		363
10/1/11		2,319		10/1/31		360
11/1/11		2,301		11/1/31		357
12/1/11		2,284		12/1/31		354
1/1/12		2,266		1/1/32		352
2/1/12		2,248		2/1/32		349
3/1/12		2,231		3/1/32		346
4/1/12		2,214		4/1/32		344
5/1/12		2,197		5/1/32		341
6/1/12		2,180		6/1/32		338
7/1/12		2,163		7/1/32		336
8/1/12		2,146		8/1/32		333
9/1/12		2,130		9/1/32		330
10/1/12		2,113		10/1/32		328
11/1/12		2,097		11/1/32		325
12/1/12		2,081		12/1/32		323
1/1/13		2,064		1/1/33		320
2/1/13		2,048		2/1/33		318
3/1/13		2,033		3/1/33		315
4/1/13		2,017		4/1/33		313
5/1/13		2,001		5/1/33		311
6/1/13		1,986		6/1/33		308
7/1/13		1,970		7/1/33		306
8/1/13		1,955		8/1/33		303
9/1/13		1,940		9/1/33		301
10/1/13		1,925		10/1/33		299
11/1/13		1,910		11/1/33		296
12/1/13		1,895		12/1/33		294
1/1/14		1,881		1/1/34		292
2/1/14		1,866		2/1/34		290
3/1/14		1,852		3/1/34		287
4/1/14		1,838		4/1/34		285
5/1/14		1,823		5/1/34		283
6/1/14		1,809		6/1/34		281
7/1/14		1,795		7/1/34		279
8/1/14		1,781		8/1/34		276
9/1/14		1,768		9/1/34		274
10/1/14		1,754		10/1/34		272
11/1/14		1,740		11/1/34		270
12/1/14		1,727		12/1/34		268

Expected Production

San Juan 28-5 Unit # 57M

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/15		1,713		1/1/35		266
2/1/15		1,700		2/1/35		264
3/1/15		1,687		3/1/35		262
4/1/15		1,674		4/1/35		260
5/1/15		1,661		5/1/35		258
6/1/15		1,648		6/1/35		256
7/1/15		1,636		7/1/35		254
8/1/15		1,623		8/1/35		252
9/1/15		1,610		9/1/35		250
10/1/15		1,598		10/1/35		248
11/1/15		1,586		11/1/35		246
12/1/15		1,573		12/1/35		244
1/1/16		1,561		1/1/36		242
2/1/16		1,549		2/1/36		240
3/1/16		1,537		3/1/36		239
4/1/16		1,525		4/1/36		237
5/1/16		1,513		5/1/36		235
6/1/16		1,502		6/1/36		233
7/1/16		1,490		7/1/36		231
8/1/16		1,479		8/1/36		229
9/1/16		1,467		9/1/36		228
10/1/16		1,456		10/1/36		226
11/1/16		1,444		11/1/36		224
12/1/16		1,433		12/1/36		222
1/1/17		1,422		1/1/37		221
2/1/17		1,411		2/1/37		219
3/1/17		1,400		3/1/37		217
4/1/17		1,389		4/1/37		216
5/1/17		1,379		5/1/37		214
6/1/17		1,368		6/1/37		212
7/1/17		1,357		7/1/37		211
8/1/17		1,347		8/1/37		209
9/1/17		1,337		9/1/37		207
10/1/17		1,326		10/1/37		206
11/1/17		1,316		11/1/37		204
12/1/17		1,306		12/1/37		203
1/1/18		1,296		1/1/38		201
2/1/18		1,286		2/1/38		200
3/1/18		1,276		3/1/38		198
4/1/18		1,266		4/1/38		196
5/1/18		1,256		5/1/38		195
6/1/18		1,246		6/1/38		193
7/1/18		1,237		7/1/38		192
8/1/18		1,227		8/1/38		190
9/1/18		1,218		9/1/38		189
10/1/18		1,208		10/1/38		187
11/1/18		1,199		11/1/38		186
12/1/18		1,190		12/1/38		185