

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT CEFICE

> 1000 A.C 664205 -040 AZTED NEW MEXICO 57410 15,051,934-6178

DIL CONSERVATION DIVISION BOX 2088 BANTA FE, NEW MEXICO 87501
DATE
RE: Proposed MC Proposed DHC Proposed MSL Proposed SWD Proposed WFX Proposed PMX
Sentlemen:
I have examined the application dated 4-3c-81
for the 6/11 5. Co. S. J 28-5 U. #59/4 C-30-25 N-5 W. Su. Operator Yease and Well No. Unit, S-T-R
Operator Yease and Well No. Unit, S-T-R
end my recommendations are as follows:
Appere

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Address	Natura.		1		
		l Gas Company	Lease	Rio Arriba	April 28, 1981
- I Init	cmington, NM	Township	San Juan 28-5		
of Well C		30		28N	5 W
Has the New Mexico O zones within one mile If answer is yes, ident	of the subject	well? YES*	e authorized	the multiple completion ; Operator Lease,	of a well in these same pools or in the same
2. If answer is yes, ident	ity one such it	istance: Order No	*Re:	NMOCC Memo #1	
3. The following facts are	submitted:	Upper Zone		Intermediate Zone	Lower Zone
a. Name of Pool and Formation		Blanco Mesa V	/erde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)		5075-6300'			7570-7865'
c. Type of production (Oil or Gas)		gas			gas
d. Method of Production (Flowing or Artification)		flow	<u> </u>		flow
b. Plat sl of oper c. Waiver tors ha d. Electridicated	nowing the locators of all less consenting to the local log of the lease to the lea	ation of all wells on ap ases offsetting applican o such multiple comple shed copies of the appl well or other acceptab uch log is not available on which this well is l	pplicant's lease. tion from eatication. le log with at the time ocated toge	tops and bottoms of procapplication is filed it should be shown to the state of the should be sh	d such other information as may be pertinent. offset leases, and the names and addresses lieu thereof, evidence that said offset opera- ducing zones and intervals of perforation in- hall be submitted as provided by Rule 112-A. iling address. Company operates
all offsets	to this	well.			APR 30 1981 OIL CON. COM. DIST. 3
6. Were all operators list date of such notificati		bove notified and furnis	shed a copy	of this application? YF	S. NO . If an wer is yes, give
	(6	company), and that I am	authorized	by said company to make	of the El Paso Natural Gas this report; and that this report was prepared the best of my knowledge.
under my supervision and	direction and	that the facts stated the	erein are tru	D. J.	Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION El Paso Natural Gas Co., San Juan 28-5 Unit #59M (MD) NW/4 Section 30, T-28-N, R-5-W Dual String Xmas Tree Zero reference point 10.0' above top flange of tubing hanger. 13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface. 1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. set at 6000' 7" Liner Hanger. 9 5/8" 40.0# N-80 casing set at approximately 3750 with sufficient cement to fill to 2650 '(Top of Ojo Alamo). Cliff House formation will be selectively perforated and sand water fractured. Point Lookout formation will be selectively perforated and sand water fractured. 7", 23.0# N-80 liner set from approximately 3600' to 6150' with sufficient cement to circulate top of liner at 3600 '. Permanent Production Packer 4 1/2" liner hanger. Graneros formation will be selectively perforated and sand water Dakota formation will be selectively perforated and sand water

fractured.

2,3/8" EUE 4.7#, 8 rd Dakota tubing. set at 7855'.

4 1/2", 11.6# K-55 liner set from approximately 6000 . to 7865 . with sufficient cement to circulate top of liner at 6000'