UNITED STATES

UNITED STATES	5. LÉASE SF 080505
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-5 Unit 8. FARM OR LEASE NAME
1. oil well well other 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 8740 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	San Juan 28-5 Unit 9. WELL NO. 59M 10. FIELD OR WILDCAT NAME Blanco MV & Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-28-N, R-5-W 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.) ate all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	ent to this work.)*
5-3-81: TD 3750'. Ran 91 joints of 9 5/8", 3738' set at 3750'. Cemented w/ 73 held 1200#/30 minutes. Top of ceme	19 cf. cement. WOU 12 nours;
5-7-81: TD 6144'. Ran 60 joints of 7", 23# 3620-6144'. Float collar set at 61 WOC 18 hours.	#, N-80 casing liner 2523' set 119'. Cemented w/ 653 cf. cement.
5-11-81: TD 7890'. Ran 53 joints of 4 1/2" set 6005-7890'. Float collar set a cement. WOC 18 hours.	, 11.6#, K-55 casing liner 1885' at 7882'. Cemented w/336 cf.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A. Susco TITLE Drilling Clerk DATE May 13, 1981	
(This space for Federal or State office use)	

_ TITLE _

18 1981

