

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87401

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LANDING OFFICE	
OPERATOR	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 28-5 Unit	59M	Basin Dakota	State, Federal or Fee SF	080505
Location				
Unit Letter	C	1000 Feet From The North	Line and	1690 Feet From The West
Line of Section	30	Township	28-North	Range 5-West
			N.M.P.M.	Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corp.	P.O. Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	C	30	28-N	5-W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Same level	Diff. level
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-26-81	11-18-81	7890'	7882'					
Elevations (D.F., R.L.B., R.T., G.R., etc.)	Name of Producing Formation	Top Gas/Gas Pay	Tubing Depth					
6582' GL	Basin Dakota	7604'	7781'					
7604, 7609, 7614, 7619, 7698, 7704, 7710, 7716, 7744, 7751, 7770, 7783, 7792, 7798, 7804	Depth Casing Shoe	7890'						

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 5/8"	218'	324 cf.
12 1/2"	9 5/8"	5750'	719 cf.
8 3/4"	7"	5620-6144'	653 cf.
6 1/4"	4 1/2" 2 3/8"	6005-7890' 7782'	356 cf.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Slb. Condensate/MCF	Gravity of Condensate
2076	3 hrs.		
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc A.O.F.	SI 1965		3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
APPROVED NOV 30 1981
Original Signed by FRANK T. HAVEZ
SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 2111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name of owner, or transporter, or other such change of condition.

Separate forms must be filed for each well in multiple

Drilling Clerk

November 23, 1981