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of you at most euff DEPARTMENT ---- ENEKGA 2019 WINEKYT2 STATE OF NEW MEXICO

be used for reporting

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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	120 Hours	310	398				
(steb, noor	SINCE*	Opper Completion	Lower Completion	LEWP			
LIME	LAPSED TIME	bKE2	SURE	PROD. ZONE	İ	ben'	VBKS
pəəuəumuo	at (hour,date)*	76/22/9		Sone producing (	T to raddo)	110 (1940)	
			FLOW TEST NO		I so seed [D	3011 (36/10)	<u>8</u> 3c
Lower ompletion	<i>16/61/6</i>	oH 141		360			
noiseleno	Z6/61/6	пон 96	ILS .	175			
Upper	Hour, date shut-in	Length of time shut-i	ıs u	ess. psig.		Stabilized? (Yes	(0), 10
		PRE-F	LOW SHUT-IN PRE	•		36 V) Cherilidat2	(0)/ 30
Lower cmpletion	DAKOTA			S&Ə		wol	QniseO
Upper Opperion	MESAVERDE			SaS		wol-	gniduT
ļ				(Oil or Gas)	7014)	vor Art. Lift)	(Tbg. or Csg.)
		<b><i>KEZEKAOIK OK LOOF</i></b>		LE OF PROD.	+	OD OF PROD.	- PROD. MEDIUN
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MID-TEST SHUT-IN PRESSURE DATA

				Completion
Stabilized? (Yes or No)	SI press. psig	Length of time shut-in	Hour, date shut-in	Lower
 N. N. S.				Completion
Stabilized? (Yes or No)	SI press. psig	Length of time shut-in	Hour, date shut-in	Upper

FLOW TEST NO. 2

Commenced	at (hour,date)**			Zone producing (III)	,
TIME	LAPSED TIME	PDI	ESSURE	Zone producing (Upper or I	Lower):
hour.date)	SINCE**	Upper Completion	1	PROD. ZONE	
		opper completion	Lower Completion	TEMP.	REMARKS
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roduction r	ate during test			···	· · · · · · · · · · · · · · · · · · ·
il:	BOPD base	don	Bbls. in	Hours. Gr	av. GOR
as:			ted thru (Orifice or M		atGUK
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hereby cert	ify that the informati	on herein contained	is true and complete	to the best of my knowledg	ge.
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	ify that the informati		is true and complete	to the best of my knowledge Operator Susuage	n George Inc
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New Mexic	JAI  co Oil Conservation  School  Deputy	Division  Division  Gas Insp	pector	Operator Subungle  By Selection  Title Operation  Date  R LEAKAGE TEST INSTRUC	n houses Inc Day Cossociate
New Mexic  ttle  A packer leak	Deputy	Division  Washing  Oil & Gas Inst  NORTHWEST N  d on each multiply complete  Margaret a constraint of the complete of the comp	DECTOR  NEW MEXICO PACKE d well within seven days after	Operator Subungle  By Sulars  Title Operator  Date  R LEAKAGE TEST INSTRUCT  except that the previously produ	TIONS  Seed zone shall remain shut-in while the zone which
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New Mexic  A packer leak  tual completion ultiple complet  illowing recomp me on a well du  ty time that con	Deputy  Deputy  age test shall be commenced of the well, and annually dion. Such tests shall also beletion and/or chemical or furing which the packer or the annunication is suspected on	Division  Oil & Gas Inst  NORTHWEST N  d on each multiply complete hereafter as prescribed by the connected on all multiple ca acture treatment, and when the think have been disturbed when recovered by the high	DECTOR  NEW MEXICO PACKE  d well within seven days afte e order authorizing the ompletions within seven days ever remedial work has been I. Tests shall also be taken a	Date  R LEAKAGE TEST INSTRUCE  except that the previously shut-in is produce  7. Pressures for gas-zone tests pressure gauge at time intervals to beginning of each flow-period, a	TIONS  seed zone shall remain shut-in while the zone which coed.  must be measured on each zone with a deadweight as follows: 3 hours tests: immediately prior to the at fifteen minute intervals during the first hour
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