SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMEN	ide) Î	34-639-22617 5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLO		SF 079521				
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	14 A	DEFORM [7]	DI LIC DA	CV 🖂	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	ILL×	DEEPEN [PLUG BA	CK LJ	San Juan 28-5 Unit		
OII. [7] G	AS OTHER	2	SINGLE MULTIP		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	UIII UII				San Juan 28-5 Unit		
El Paso N	atural Gas Co	ompany	Color of the parameter of the Color of the C		9. WELL NO.		
3. ADDRESS OF OPERATOR			The same of the sa	_	104		
PO Box 28	9, Farmington		Tapacito PC Ext.				
At surface	seport location clearly and	1	State requirements.	- !	11. SEC., T., R., M., OR BLK.		
	1180'S, 91	O · W	e de la companya de		Sec. 32, T-28-N, R-5-W		
At proposed prod. 201	ne /	same	the second second second second second		NMPM		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA		CE®		12. COUNTY OR PARISH 13. STATE		
6 miles s	outh of Gobe	rnador, NM		/	Rio Arriba NM		
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	16. N	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dri	LINE, FT.	910'	unit?638.72	10 11	159.32		
8. DISTANCE FROM PRO	POSED LOCATION*		PROPOSED DEPTH	1 .	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TE	ORILLING, COMPLETED, HIS LEASE, FT.	200'	3520 '	Rotary			
	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6590 ' GL							
3.		PROPOSED CASING AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	100	QUANTITY OF CEMENT CU. ftcirc.to surface			
12 1/4"	8 5/8"	24.0#	120'	106 Ct			
7 7/8"	2 7/8"	6.4#	3400	459 0	a.ft100% excess to		
6 3/4"	2 7/8"	This artism	the substant to extend sinter		Ojo Alamo		
	AAUH ED	-	er osab ban	-			
Selective	elv perforate	and sandwat	er fracture 1	he Pio	ctured Cliffs formation		
Derective	al borror			* *			
A 3000 ps	si WP and 600	0 psi test d	ouble gate pr	revente	er equipped with		
blind and	d pipe rams w	ill be used	for blow out	preve	ntion on this well.		
					FITIA		
					LLTIVIN		
This gas	is dedicated	l. .		1 .	IATD/		
		40 5**	oid ovicting	In FE	fon 9 pipeline to		
		ige was to av	old existing	TOIL	CON CONTROLL		
the sout	n.				CON. COM.		
_, _, _, _, _, _, _, _, _, _, _, _, _, _	- C tion 3	oo is dodicat	ed to this we	•	AST. 3		
The SW/4	or section 3	12 IS dedicat	ica co cinto ii				
	drill or deepen direction			nd measured	uctive sone and proposed new productive i and true vertical depths. Give blowout		
24.							
SIGNED JOGG	y Stadfee	Id TITLE	Drilling C	lerk	9-29-80 		
(This space for Fed	eral or State office use)						

DATE _

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO MENGY AND MINERALS DEPARTMENT

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-71

All distances must be from the cuter houndaries of the Section.

Operator			Lease Well No.							
EL PASO NATURAL GAS COMPANY						104				
Unit Letter	Letter Section Township		Range		County		1			
M	32	28N		5W	Ric	Arriba				
Actual Footage Loc	0 -	outh line and		910 fee	. (Aba	West	line			
Ground Level Elev:	feet from the SC Producing For		P∞		t from the		Dedicated Acreage:			
6590	PICTU	RED CLIFFS	T.	APACITO PICTUR	ED CLIF	FS EXT.	159•32 Acree			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes;" type of consolidationUnitization										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
sion.										
<u> </u>				i			CERTIFICATION			
	i			1						
	1			l		1	certify that the information con-			
	1			!	1		erein is true and complete to the my knowledge and belief.			
	l			!		lea	m Fraktica			
	 - 		_			Noril]	ling Clerk			
	!			1		PENTION	aso Natural Gas Co.			
	1					°Septe	ember 29, 1980			
	1			l t	2 M S M S M S M S M S M S M S M S M S M	Date				
	Se	ec.			OFI	FIRM				
X	1	XXX	-	1 7	22000	-14 [D /				
Si .	t	, K			FEB		certify that the well location			
Y Y	i	32		\ \ \ \ (DIL CON	Ochown o	n this plat was plotted from field f actual surveys made by me or			
]	n okoron	K		' \	DIS	T - 17	y supervision, and that the same			
]	SF - 079521	K		1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	• 6 /	and correct to the best of my			
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1180	ı	Ŋ		1		- /	h Professional Engineer and Surveyor C. July 1			
3 日	1	Ŋ		1		1-2	PHIED			
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1		~~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		!		Certificati				
N/N/N/	~~~~	TEX THE COOL				3950	ACKK. 1. //			

EL PASO NATURAL GAS COMPANY San Juan 28-5 Unit #104 SW 32-28-5

