Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Plate of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3003922619 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion X Casinghead Gas [Condensate [] Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name SAN JUAN 28-7 UNIT 48009848 BASIN (DAKOTA) 233E FEDERAL Location Feet From The FNL Line and 1780 Feet From The FEL Unit Letter Section 14 Township 28N Range 7W RIO ARRIBA County . NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{x} . O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO or Dry Gas [X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas . O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY Twp. is gas actually connected? When ? If well produces oil or liquids, Unit Sec. Rge.

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

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Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth Top Oil/Gas Pay			P.B.T.D. Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation								
Perforations							Depth Casing Shoe		
<u> </u>		TUBING, C	ASING AND	СЕМЕНТІ	NG RECOR	.D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
· 							.		
V. TEST DATA AND REQU	ĒST FŌR	ALLOWAE	SLE	J.,					

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Oil - Bbls. Actual Prod. During Test

CAS WELL Actual Prod. Test - MCI/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate ... Estation in the mount & Casing Pressure (Shut-in) Choke Size lesting Method (pitot, back pr.) Tubing Pressure (Shut in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mamp ton Signature L.

Sr. Staff Admin. Hampton Suprv. Printed Name 303-830-5025 Janaury 16, 1989

Telephone No

OIL CONSERVATION DIVISION

MAY 08 1999 Date Approved るしいの By __ SUPERVISION DISTRICT # 3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.