

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1710' FNL & 1780' FEL, Sec. 14, T-28N, R-7W, Lot G

5. Lease Designation and Serial No.

SF 079289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 28-7

8. Well Name and No.

233E

9. API Well No.

30-39-22619

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion on Wdl  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to repair a casing leak at 3198'-3497' in this well as follows:

1. GIH with cement retainer and set at 3355'.
2. Squeeze casing leak between 3993' and 3497' with 500 sxs B Neat cement.
3. Drill out cement 3355'-3800'.
4. Pressure test casing to 1000 psi.
5. Return well to production.

RECEIVED  
APR 11 1997  
OIL CON. DIV.  
DISC 3

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry W. Hoover*

Title

Jerry W. Hoover

Sr. Conservation Coordinator

Date

3/20/97

(This space for Federal or State office use)

Approved by

*/s/ Duane W. Spencer*

Title

Date

APR - 9 1997

Conditions of approval if any: