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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(Do not use this form for proposals to drill or to deepen or plug back to a diffe reservoir. Use Form 9-331-C for such proposals.)

n 9–331 c. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078497
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
	8. FARM OR LEASE NAME San Juan 28-7 Unit
well well other	9. WELL NO. 257E
El Paso Natural Gas Company ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 289, Farmington, New Mexico LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900'S, 1850'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-28-N, R-7-W
	12. COUNTY OR PARISH Rio Arriba New Mexico
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6234' GL
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0234 GE
ACTURE TREAT	
PAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
LTIPLE COMPLETE	Surgery Surger
	e all pertinent details, and give pertinent dates

well other llaw 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 900'S, 1850'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSECUENT: REPORT. OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert 11-12-81: Pressure tested casing to 4000#, OK. Loaded hole w/ water shot 4 holes in Dakota at 7266' to 7286'. Well went on vacuum. Ran RTTS & RBP & found hole in casing . Repaired w/ casing patch. Pressure tested held ok. Treated w/ 5000# 40/60 sand, Flushed. 11-14-81: Pressure tested casing to 4000#, OK. Perfed remaining holes. (7266,7271,7276,7286') 7088,7094,7100,7106,7214,7219,7248' W/1 SPZ. Fraced /w 75,500# 20/40 sd, 40,000 gal. wtr. Flushed w/ 4400 gal. wtr. Subsurface Safety Valve: Manu, and Type Set @ 18. I hereby certify that the foregoing is true and correct Drilling/Clerk_ DATE November 16, 1981 TITLE AUGEPTED FOR RECORD (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: NOV 2 n 1981 **FARMINGTON DISTRICT**



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