Leuso No.

County

078497

STATE OF DEW MEXICO PATRICK AND PARTICIPATED DEPARTMENT OIL CONSERVATION DIVISION enst when show P. O. BOX 2088 inda ee SANTA FE, HEW MEXICO 87501 P 11 P LAND OFFICE TRANSPORTER GIL REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE Common El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Freson(s) for filing (Check proper bos) Ortice (f'lease explain) XX New Well Change in Transporter of: Recompletion Dry Gon Change in Ownership Castnahead Gas Condensale If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formulian Kind of Lease Basin Dakota State, Federal/or Fee San Juan 28-7 Unit 257F Feet From The South 0 900 1850 Feet From The ___East Unit Letter_ Line and 19 28-N 7-W Line of Section Range Township , NUPM. Rio Arriba T. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Twp. is gas actually connected? Roe. When If well produces oil or liquids, 19 28-N 7-W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Gas Well New Well Deepen Plug Bock Same Hes'v. Dill. Res'v. Designate Type of Completion - (X) χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-13-81 7333' 11-30-81 7324' Elevoltons (DF, RKB, RT, GR, etc.) 6234 GL Name of Producing Formation Top @# /Gas Pay Tubing Depth Dakota 7266' 72521 Depth Casing Shoe 7333' 7266,7271,7276,7286,7088,7094,71<u>00,7106,7214,7219,7248' W/1</u> CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 12 174" 216' 130 cf. 9.5/811 8 374" 3078' 344 cf 6 1/4" 4 1/2" 7333' 653 cf. 1 1/2" 7252' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE CIL WELL Date First New Oil Bun To Tanks Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Longth of Teet Tubing Pressure Water - Bble. O:1-Bble. Actual Prod. During Teet DEC 7 - 1981 OIL CON. COM. GAS WELL LIT OF THE TOTAL Actual Prod. Tool-MCF/D Longth of Tool Bble. Condensate/MMCF 487 Cusing Freesure (Ebst-in) Testing Method (pitot, back pr.) ubing Pressure (£but-in) 2410 2410 T. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DECT 1981

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and beilef.

D. G. Busco	
(Signalwo)	
Drilling Clerk	

December 4, 1981

(1 tile)

(Date)

able on new and secondicted wells. Fill out only Sections 1, II, III, and VI for changes of owner. Il name or number, or trensporter, or other such change of condition.

Graind signed by Frank T. Chilled

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-

APPROVED

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TITLE .

heperate forms C-104 must be filed for each pool in multiply