GERNATUR GAL	SATITA FE, HE ected Copy REQUEST FO	OX 20111 W MILXICO 117501 DR ALLOWANLE			Form E-1 Pevised	
El Paso Natural Ga	s Company					
P.O. Box 289, Farm				· 		
Reason(s) for filing (Check proper bot thew Well frecompletion Change in Ownership If change of ownership give name		} == 4	e explain)			
and address of previous owner		···				
DESCRIPTION OF WELL AND Lease Name San Juan28-7 Unit	Cormulion	Kind of Lean State, Federa		SF	078497	
	00 Feet From The South Lin	ne and1850	Feet From	The East		
Line of Section 19 To	wnship 28-N Range	7-W , NUPN	, Rio	Arriba		Cour
DESIGNATION OF TRANSPOR	TED OF OIL AND NATURAL CA	C	·			
DESIGNATION OF TRANSPOR Reme of Authorized Transporter of Cil El Paso Natural Ga	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Co. El Paso Natural Ga	P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 28-N 7-W	is gas actually connect				
If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:			
Designate Type of Completion	on - (X) Ges Well X	New Well Workover	Deepen	Plug Back	Same ites	i'v. Diff. Re
Date Spudded 10-13-81	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	·	
	Name of Producing Formation	7333! Top @RI/Gos Pay		7324 ¹ Tubing Depth		
Elevations (DF, RKB, RT, GR, etc., 6234 GL	Dakota	7266'	7252 1 Depth Casing Shoe			
7088,7094,7100,710	6,7214,7219,7248,7266,72	71,7276,7286' W/	'1 SPZ.	733		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r ,	SA	CKS CEM	IENT
12 1/4"	9 5/8"	216'		130 cf.		
8 3/4"	7"	3078!		1	344 cf	
6 1/4"	4 1/2"	7333'		653 cf.		
TEST DATA AND REQUEST FO		1 72521 Ster recovery of icial volume		i and must be eq		
CIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow		i, eic.)	*14; sq	Constant of the State of the St
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	T	39
Actual Prod. During Test	Oil-Bhis.	Water-Bble.		Gaa-MCF	No.	1.0
					 	- Jan
GAS WELL		,		·		<u>```</u>

Gravity of Condensate 5 Actual Fred. Test-MCF/D Longth of Toet Bbie. Condensate/kIMCF 487 Terting kielhod (pilot, back pr.) Tubing Pressure (Shut-in) Cusing Freesure (Fhut-in) Choke Size 2410 2410

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.

Drilling Clerk

January 21 1982

(ule) (liste)

OIL CONSERVATION DIVISION

JAN 25 1982 APPROVED Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, Il III, and VI for changes of owner, well name or number, or trene; often or other such change of condition. happrate forms C-104 must be filed for each pool in multiply