Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	OTRA	NSPO	RT OIL	AND NATURAL	L GAS					
Peratur AMOCO PRODUCTION COMPANY					Weil API No. 300392262300						
Address P.O. BOX 800, DENVER,	COLORADO	0 8020	1								
Reason(s) for Filing (Check proper box) New Well Recompletion		Change in	Transporte Dry Gas Condensa		Other (Please	explain)					
change of operator give name											
nd address of previous operator											
I. DESCRIPTION OF WELL A			Pool Nam	e, Includir	g Formation		Kind of	Lease	Le	se No.	
SAN JUAN 28 7 UNIT		257E	BASI	I DAKO	TA (PRORATED	GAS)	State, F	ederal or Fee			
Location O Unit Letter	9(00	Feet Fron	n The	FSL Line and	1850	Fee	t From The _	FEL	Line	
Section 19 Township	28N		Range	7W	, NMPM,	<u>.,, ,,</u>	RIO	ARRIBA		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATUI	IAL GAS Address (Give oddress	da mhich		cons of this fu	m is to be se		
Name of Authorized Transporter of Oil		or Conden								l	
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	head Gas		or Dry G	as [Address (Give address	TH STI	pproved	copy of this for	m is to be se	-87401 ⊌)	
EL PASO NATURAL GAS COL					P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connect	led?	When	7			
f this production is commingled with that f	from any other	er lease or	pool, give	commingli	ng order number:						
V. COMPLETION DATA		Oil Well	Ga	s Well	New Well Worko	ver [Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i	···			1	1			
Date Compl. Ready to Prod.					Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	L					,		Depth Casing	Slive		
	T	UBING,	CASIN	G AND	CEMENTING PE	CORIN	51	MEIL			
HOLE SIZE	CAS	SING & T	JBING SI	ZE	DETENSION OF THE PROPERTY OF T				EACKS CEMENT		
	ļ					ALIE	231	\$ 90			
	1							DIV.			
		7120	. D. F			Ó۱۲	OIN	2			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	LLOW.	AULE of load oil	I and must	be equal to or exceed t	iop allowat	DIST.	depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		, , , , ,		Producing Method (F	low, pump,	gas lift, e	ic.)			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF				
GAS WELL	1		<u> </u>					J			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
	Monage Barrers (Charles)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cating rictaire (Strot-in)			Clock Size				
VI. OPERATOR CERTIFIC				CE.	Oll (CONS	FRV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990						
Nel Alex					7.12						
Signature Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT 13						
Printed Name Title July 5, 1990 303-830-4280					Title				J. FJ		
Date Date		Te	Icplione N),	\\						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.