

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
FEB 10 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1 b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME San Juan 28-7 Unit, Well #257E	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424				9. API NO. 30-039-22623	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL & 1850' FEL, UNIT LTR 'O' At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
14. PERMIT NO.				DATE ISSUED	
15. Date Spudded 10-13-81		16. Date T.D. Reached 10-22-81		17. DATE COMP (Ready to prod) 10-17-96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6234'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7,333'		21. PLUG, BACK T.D., MD & TVD 7324'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 5088-5259 Point Lookout; 4752-5932 Menefee; 4371-4584 Cliffhouse				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB. IFT.		DEPTH SET (MD)	
9 5/8		36#		216	
7		23#		3078	
4 1/2		10.5#		7333	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
13 3/4		130 cf.			
8 3/4		344 cf.			
6 1/4		653 cf.			
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		SIZE	
				2 3/8"	
DEPTH SET (MD)		PACKER SET (MD)			
7233'					
31. PERFORATION RECORD (Interval, size and number) FEB 2 4 1997				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
SEE ATTACHED				DEPTH INTERVAL (MD)	
				AMT. AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION 10-17-96		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 10-17-96		HOURS TESTED 24 HRS		CHOKE SIZE OPEN	
FLOW. TUBING PRESS. 300		CASING PRESSURE 490		CALCULATED 24-HOUR RATE	
PROD'N. FOR OIL -- BBL. TEST PERIOD 2		GAS -- MCF. 600		WATER -- BBL. 5	
OIL -- BBL. 2		GAS -- MCF. 600		WATER -- BBL. 5	
OIL GRAVITY-API (CORR.) 63.0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) SOLD				TEST WITNESSED BY John Anderson	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David L. Kennedy TITLE Sr Regulatory Specialist

DATE 2-7-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 20 1997

FARMINGTON DISTRICT OFFICE

AMOCO

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 078497
WELL NAME & NO: San Juan 28-7 Unit, Well #257E
LOCATION: 900' FSL & 1850' FEL, SEC 19, T 28N R 07W, UNIT LTR 'O'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF POINT LOOKOUT W/ 3 1/8" HSC, 0.32" HOLES 1 SPF @ 5088, 5100, 5154, 5195, 5222, 5233, 5253, 5259, Total of 22 holes.

PERF MENEFEE W/ 1 SHOT EVERY OTHER FOOT @ 4752-68, 4871-73, 4882-86, 4904-08, 4916-20, 4924-32 TOTAL OF 27 HOLES

PERF CLIFFHOUSE W/ 1 shot every other foot @ 4371-73, 4377-79, 4445-47, 4468-82, 4488-92, 4506-10, 4528-38, 4550-84, TOTAL OF 44 HOLES

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

5088 - 5259	ACID W/ 1000g 15% HCL + 33 BS. Frac W/ 10,000g Slickwater W/ 77,900# 20/40 Brady sand.
4752 - 4932	Acid W/ 1000g 15%HCL + 44 BS. Frac W/ 10,000g Slickwater & 89,400# 20/40 Brady sand.
4371 - 4584	Acid W/ 1000g 15% HCL + 60 BS. Frac W/ 10,000g Slickwater W/ 114,003# 20/40 Brady sand.