UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424	
	5. LEASE SF 078497 A	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ent	7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
	8. FARM OR LEASE NAME San Juan 28-7 Unit	
	9. WELL NO. 219E	
	10. FIELD OR WILDCAT NAME Basin Dakota	
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-28-N,R-7-W NMPM	
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
 Е,	14. API NO.	•
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6270' GL	
0	Report results of martiple competion or zone change on Form 9–330.)	
WIN	change on Form 9–330.) OIL' CON. CO DIST. 3	ž.
is d	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*	
	55 intermediate caing 3205' set at OC 12 hours; held 1200#/30 minutes.	
. 1	1.6% 10.5#, K-55 casing liner	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O.Box 289, Farmington, NM 87401	7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME San Juan 28-7 Unit 9. WELL NO. 219E 10. FIELD OR WILDCAT NAME Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790'N, 1190'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-28-N,R-7-W NMPM 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 1	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6270' GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	6270 GL 1981 OIL' CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	firectionally drilled, give subsurface locations and
5-28-81: TD 3217'. Ran 76 joints of 7", 20#, K-3217'. Cemented w/ 402 cf. cement. WO Top of cement at 1800'.	
7-4-81: TD 7412'. Ran 188 joints of 4 1/2", 1 7399' set at 7412'. Float collar set a cement. WOC 18 hours.	
	- Barrers
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	Clerk DATE July 7, 1981

NMOCC-

____ DATE ___

GROSSI ROT BELTENDE

*See Instructions on Reverse Side

(This space for Federal or State office use)

_ TITLE ___

