SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-2	2625
5. LEASE DESIGNATION	AND SERIAL NO.

GEOLOGICAL SURVEY					SF 078417	
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN, C	R PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	• • •	DEFORM [DI LIC DA	cv 🗀	7. UNIT AGREEMENT NAME
	DRILL DEEPEN DEEPEN PLUG BACK					San Juan 28-7 Unit
b. TYPE OF WELL OIL GA	ıs 🗔		SINGLE X	MULTIP	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL X OTHER		ZONE K	ZONE		San Juan 28-7 Unit
El Paso N	atural Gas Co	mpany				9. WELL NO.
						134E 10. FIELD AND POOL, OR WILDCAT
PO Box 28	9. Farmingtor eport location clearly and	n NM 8/4(in accordance with a) <u> </u> n y State req	irements.*)		Basin Dakota
At surtace	1850'N, 86			2.5	-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00			Sec. 21, T-28-N, R-7-W
Mt proposed prod. 202	same	ĺ	USE	• •	•	NMPM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST O	FFICE*		į	12. COUNTY OR PARISH 13. STATE
16 miles	east of Blanc	co, NM	***		<u> </u>	Rio Arriba NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*	1 10	6. NO. OF ACI		17. NO. 6	OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I	INE, FT.	865'	2160 3 u	nit '	/320.	00
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*	i -	9. PROPOSED		20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	1100'	7	163'	Rota	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
- 6023'GL					·	
23.	P	ROPOSED CASING	AND CEME	NTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SET	TING DEPTH		QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#		200'		cu.ft. circulated
8 3/4"	7"	20.0#		2982 '	355	cu.ft100% excess to cover Ojo Alamo
6 1/4"	4 1/2"	11.6#&10.	This	7163' action is \$1']		cu.ft. to fill to intermediate
Selective	ely perforate	and sandw	ater fi	l pursuant to racture	the Da	akota formation.
A 3000 ps blind and	si WP and 600 d pipe rams w	0 psi test ill be use	double d for l	gate polow out	revent	ter equipped with ention on this well.
	is dedicated			,	O FE	
The $W/2$	of Section 21	is dedica	ted to	this we	DIST.	CON CON)
in above space describing to preventer program, if an	e PROPOSED PROGRAM: If partial or deepen directions	proposal is to deepen lly, give pertinent d	or plug back lata on subsu	, give data on prace locations a	orestat proc nd measure	dictive sone and proposed new productive and true vertical depths. Give blowout
SIGNED DEGG	ng Brade	Lield TITLE	I	Drilling	Cler	k 9-29-80
(This space for Fede	eral or State office use)					
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	- 1	APPBOV.	AL DATE		· · · · · · · · · · · · · · · · · · ·
APPROVED BYCONDITIONS OF APPEND	PEB 06 1981	TITLE	·			DATS
COMMITTIONS OF APPEAR	man and a second					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS UCPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-;

All distances must be from the cuter houndaries of the Section.

Operator	L	eQ8e		Well No.			
EL PASO NATURAL GAS COMP.	ANY	SAN JUAN 28-7	UNIT (SF-0784)	17) 13hE			
Unit Letter Section	Township	Range	County				
E 21	28N	7W	Rio Arriba				
Actual Footage Location of Well: 1850							
Ground Level Elev: Producing For		∞1		Dedicated Acreage:			
6023 Dakota		Basin Dakota		320.00 Acres			
1. Outline the acreage dedica	ited to the subject wel	l by colored pencil o	or hachure marks on t	the plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes No If a	nswer is "yes," type of	consolidation	Unitizati	on			
If answer is "no," list the		ntiana which have a	stually been consolid	dated (Hee reverse side of			
this form if necessary.)	owners and tract descri	ptions which have a	cluarry been consort	dated. (Ose levelse side of			
No allowable will be assign	ed to the well until all i	interests have been	consolidated (by con	mmunitiz ation, u nitization,			
forced-pooling, or otherwise) or until a non-standard	unit, eliminating su	ch interests, has bee	n approved by the Commis-			
sion.				· · · · · · · · · · · · · · · · · · ·			
		<u> </u>		CERTIFICATION			
	X						
		1	1 1	certify that the information con-			
		1	1 1	nerein is true and complete to the my knowledge and belief.			
1850		1		\sim \sim \sim			
		[•	Det	My Dradfield			
X			Drill	ing Clerk			
865'		\$ 	EI Pa	so Natural Gas Co.			
<u> </u>		l T	SEPT'e	mber 29, 1980			
SF-078417		j 1	Date				
Sec	• 🕅						
	\}\						
KI :	K		I hereb	y certify that the well location			
(I)	21		shown	on this plot was plotted from field			
(1)		19/6		f actual surveys made by me or			
(1)		1 000	. *G*7 •	y supervision, and that the same ond correct to the best of my			
(}}	L3 ¹ 4	I \ ⊙∑_3	<i>∽na</i>	ige and belief.			
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	N	1		an way.			
\		I	Date Surv				
<u> </u>	K)		, , , , , , , , , , , , , , , , , , ,	ust-12, 1980 d Professional Engineer			
FEE	K)	l		and Surveyor			
KM i	K 1 A						
Yi	IN .		120	Sofund			
		[Fred	B. Kerr Jr.			

EL PASO NATURAL GAS COMPANY San Juan 28-7 Unit #134E NW 21-28-7

