Form 9-331

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Form A	pproved	١.		
Budget	Bureau	No.	42-R	1424

Dec	. 1973	Budget Bureau No. 42-R1424
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	SF 078417
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
:	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	not use this form for proposals to drill or to deepen or plug back to a different voir. Use Form 9–331–C for such proposals.)	San Juan 28-7 Unit
rese	voir, Use Form 9-331—C for such proposals.)	- S. FARM OR LEASE NAME
1.	oil gas X other	San Juan28-7 Unit
	NAME OF OPERATOR	9. WELL NO.
2.	El Paso Natural Gas Company	134E 10. FIELD OR WILDCAT NAME
3.	ADDRESS OF OPERATOR	Basin Dakota
	P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
	below.) 1850'N, 865'W	NMPM
	AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	AT TOP FROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14: API NO.
10.	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REÇ	UEST FOR APPROVAL TO: SUBSEQUENT BEFORE OF	
	T WATER SHUT-OFF	TOTAL STORY
	CTURE TREAT	
	AIR WELL	TNOTE: Report results of multiple completion or
	L OR ALTER CASING 🔲 🐧 💢	change on Form 9–330.)
	T WATER SHUT-OFF CTURE TREAT OF OR ACIDIZE AIR WELL L OR ALTER CASING TIPLE COMPLETE NGE ZONES THE COMPLETE	thore: Report results of multiple completion or zone change on Form 9–30.)
_	NGE ZONES	OIL CON. COM.
(oth		DIST. 3
		
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
5-18-81:	TD 2978'. Ran 68 joints of 7", 20#, K-55 in Cemented w/ 355 cf. cement. WOC 12 hours; he at 1300'.	atermediate casing 2967' set at 297 21d 1200#/30 minutes. Top of cemen
-24-81:	TD 7182'. Ran 181 joints of 4 1/2", 11.6610 7182'. Float collar set at 7175'. Cemented	0.5#, K-55 casing liner 7170' set a l w/ 652 cf. cement. WOC 18 hours.
	surface Safety Valve: Manu. and Type	Set @ Ft.
18.	I hereby certify that the foregoing is true and correct	
SIG	HED N. D. Quises TITLE - Drilling Cl	erk DATE June 24, 1981
	(This space for Federal or State of	
APP	ROVED BY TITLE	DATE
	DITIONS OF APPROVAL, IF ANY:	J:6 → - 100 !
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