

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 078417			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-7 Unit			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico				8. FARM OR LEASE NAME San Juan 8-7 Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'N, 865'W At top prod. interval reported below At total depth				9. WELL NO. 134E			
14. PERMIT NO.				DATE ISSUED NOV 30 1981 OIL CON. COM. DIST. 3			
15. DATE SPUNDED 6-14-81				16. DATE T.D. REACHED 6-23-81			
17. DATE COMPL. (Ready to prod.) 11-9-81				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6023' CL			
20. TOTAL DEPTH, MD & TVD 7182'				21. PLUG, BACK T.D., MD & TVD 7175'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 0-7182'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6948-7148' (Dak)				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC; I-GR; Temp. Survey				27. WAS WELL COBED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT FULLED	
9 5/8"	40#	234'	12 1/4"	612 cf.			
7"	20#	2978'	8 3/4"	355 cf.			
4 1/2"	10.5#	7182'	6 1/4"	652 cf.			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7144'	
31. PERFORATION RECORD (Interval, size and number) 6948, 6954, 6959, 6969, 6974, 7071, 7076, 7105, 7123, 7135, 7148' W/1 SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6948-7148' AMOUNT AND KIND OF MATERIAL USED 72,000 # sd, 74,000 gal. wtr.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 11-9-81	HOURS TESTED 3 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 1517	CASING PRESSURE SI 2550	CALCULATED 24-HOUR RATE	After Frac Gauge 913 MCF/D				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>N. G. Trisco</u>				TITLE <u>Drilling Clerk</u>		DATE <u>November 19, 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY KI