

OIL CONSERVATION DIVISION
P. O. BOX 2089
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEAL OF THE STATE	
DEPARTMENT	
SECTION	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
REMARKS	

E1 Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Section(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

add

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
San Juan 28-7	134E	Basin Dakota	State/Federal of Fee SF	078417

Location

Unit Letter E : 1850 Feet From The North Line and 865 Feet From The West Line
Line of Section 21 Township 28-N Range 7-W , NMDM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
E1 Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
E1 Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 21 28-N 7-W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reatv.	Eff. Reatv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-14-81	11-9-81	7182'	7175'					
Deviation (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
6023' GL	Dakota	6948'	7144'					
			Depth Casing Shoe					
			7182'					

6948,6954,6959,6969,6974,7071,7076,7105,7123,7135,7148' W/1 SPZ.

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	234'	612 cf.
8 3/4"	7"	2978'	355 cf.
6 1/4"	4 1/2"	7182'	652 cf.
	1 1/2"	7144'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Low Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Spils. Condensate/MCF	Gravity of Condensate
013			
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1517	2550	

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given is true and complete to the best of my knowledge and belief.

N. G. Luises
(Signature)

Drilling Clerk

November 19, 1981

(Date)

(Initial)

OIL CONSERVATION DIVISION

2-2-82
APPROVED

FEB 2 1982

Original Signed by FRANK T. CHAVEZ - 1P

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or transporter or other such change of condition.

Transporter forms (C-104) must be filed for each pool to multiply allowable.

