

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

019 FARMINGTON, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL, 865' FWL Sec. 21, T28N-R07W Unit "E"

5. Lease Designation and Serial No.

SE-078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit #134E

9. API Well No.

30-039-22625

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attachment for procedures.

RECEIVED

OCT 15 1992

OIL CON. DIV.
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton / pm
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 10-7-92

Approved by _____
Conditions of approval, if any: _____

Title _____

ACCEPTED FOR RECORD

Date _____

OCT 14 1992

NMCOO

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MIRUSU. NDWH. NUBOP. TIH w/ TBG & tag btm @ 7173'. TOH w/ TBG, 1 tail jt, seating nipple, 222 jts TBG. Bled dwn press. TIH w/ 4.5" scraper to PBTD. TOH w/ TBG & scraper. TIH w/ RBP, PKR & 2.375" TBG. Set RBP @ 6940'. TOH w/ 1 std TBG & set PKR. RU pump & load TBG. PR tst RBP to 1000 psi. Held. Rel PKR & load CSG w/ WTR & press tst CSG to 1000 psi. Held. Tag tight spot @ 6950'. Set plug @ 6940'. TOH w/ PKR. Blew dwn int CSG press. RU pump to int CSG & pmp 40 BW dwn 7" CSG. PU CSG spear & latch onto CSG. Rel CSG slips. Slack off on CSG & rel spear. NUBOP. RU WLE TIH w/ freepoint. Set tool @ 2000'. CSG free. TIH to 3000' & CSG stuck. Set tool @ 2212' & CSG 80% free. TOH to 2170' CSG free. TOH w/ freepoint & TIH w/ string shot & backed off CSG @ 2170'. RD WLE & TOH. TIH w/ scraper & TBG to 2150'. TOH w/ TBG & scraper. TIH w/ RBP, PKR & TBG to 2120'. Set RBP. TOH w/ 1 std & set PKR. Press tst RBP to 1000 psi. Held. Rel PKR & load CSG w/ 2% KCL WTR. Press TST CSG to 1000 psi. Held. TOH w/ PKR & TBG. Dump 2 sxs sand on plug. TIH w/ CBL-CCL-GR & log interval 2100-217'. TOC @ 1350'. TOH w/ logs & TIH w/ perf gun & shot 2 shots in 1' interval @ 660'. TOH w/ gun. PMP & circ dwn CSG & up bradenhead. Circ hole clean. TIH w/ PKR to 452' & set. PMP 10 BW ahead of CMT. PMP 285 sxs Class B CMT w/ 1% CACL @ press of 500# & rate of 3.5 BPM. Good circ to surf. PMP 7 BBLs good CMT to surf pit. Displace & PMP 6.8 BW @ press of 480psi @ 2 BPM. PMP 1 BBL WTR & press CSG to 500 psi. CSG bled off to 100# in 15 min. PMP .5 BW & press CSG to 400#. Press bled to 350# in 10 min. TIH w/ TBG, scraper & bit. Tag CMT @ 598'. DRL CMT from 598-672'. Fell out of CMT & circ hole clean. TIH w/ TBG to 2112'. Tag sand. TOH w/ TBG, scraper & bit. TIH w/ ret head & circ RBP. Sand off of RBP & latched onto plug. Rel RBP. TOH w/ TBG & RBP. TIH w/ 4.5" CSG & tag @ 2161'. Screw CSG into fish. Slips would not set in int spool. Load CSG w/ WTR. Press TST CSG to 500 psi. Held. NUBOP to surf spool. ND BOP. Strip BOP off CSG. NU CSG spool. Land 4.5" CSG w/ 60,000# upstrain. NU TBG head & NUBOP. TIH w/ ret head & TBG & circ sand off plug. Circ hole w/ clean 2% KCL WTR. TOH w/ 1 jt TBG. Swab. TIH w/ TBG to RBP. Rel plug & TOH w/ TBG & RBP. TIH w/ collar, tail jt, sn, 222 jts 1.5" TBG. Land 1.5" TBG @ 7139'. NDBOP. NUWH. RDMOSU.