(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R142	5.
36-639-27626 5. LEASE DESIGNATION AND SERVICE	
26 631-62626	
5. LEASE DESIGNATION AND SERIAL NO.	

4 221 10 1 210	SF 078417						
	ON FOR PERI	OT TIN	DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	RILL 🖈		DEEPEN [DI IIC DA	CIA C	7. UNIT AGREEMENT	W
b. TYPE OF WELL			DEELEIN []	PLUG BA	KCK 🗀		
WELL	WELL OT	TER		SINGLE X MULTI	IPLE .	San Juan 2	28-7 Unit
2. NAME OF OPERATOR				31108		-	
El Paso	Natural Ga	as Com	panv			San Juan 2	28-7 Unit
3. ADDRESS OF OPERATOR	R					194E	1.4
PO Box 2	89, Farmir	gton,	NM 8740	01 [10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (At surface				ny State requirements.*)		Basin Dako	ota
/		, 1060	O'E			11. SEC., T., R., M., OI AND SURVEY OR	RIK
At proposed prod. zo	one			000		Sec. 21,T-2	
14. DISTANCE IN MILES	Same AND DIRECTION FRO	M NEAREST	TOWN OR POST OF	FICE*	<u> </u>	NMPM	· · · · · · · · · · · · · · · · · · ·
	east of E					12. COUNTY OR PARIS	
15. DISTANCE FROM PROL LOCATION TO NEARE	POSED*	Tanco		. NO. OF ACRES IN LEASE	17 NO C	Rio Arriba	ı NM
PROPERTY OR LEASE	st LINE, FT. lg. unit line, if any)		1060	lleo? unit	320	HIS WELL	
18. DISTANCE FROM PRO	POSED LOCATION*			. PROPOSED DEPTH	_1_/	RY OR CABLE TOOLS	
OR APPLIED FOR, ON T	DRILLING, COMPLETEI HIS LEASE, FT.), .	2300 1	7300'	Rota	4	
21. ELEVATIONS (Show w	hether DF, RT, GR,	etc.)		7,300	1 Roca	22. APPROX. DATE W	ORK WILL STARTS
6165'GL	-				1 1		WILL SIRGI
23.		PROP	OSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASIN		VEIGHT PER FOOT	SETTING DEPTH	1		<u>,</u>
13 3/4"	9 5/8"		36.0#	200'	224	QUANTITY OF CEMI	
8 3/4"	7"		20.0#	3085'		cu.ft. circ	
			2000		- 315		r Ojo Alamo
6 1/4"	4 -1/2"	11	L.6#&10.5	5# 7300'	649	cu.ft. to f	
				This was a second		and the second s	rmediate
			_	# 15 			
Selectiv	ely perfor	ate ar	nd sandwa	ter fracture	the Da	kota format	ion.
7 2000 -	ad MD and	C000		7. 7.7			
A 3000 p	si we and	6000 p	si test	double gate p	revent	er equipped	with
DIIII all	d bibe ram	2 MITI	. De used	for blow out	preve	ntion on th	is well.
					7		
This gas	is dedica	ted.				RFPA	
,						~~ <i>\\\</i> \\	
					$\int \alpha ^{2}$	Co-VIII	
The $S/2$	of Section	21 is	dedicat	ed to this well	11. 7	0 0	
					1 5	ON 190	
						57 CO. 77 /	
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM	: If propose	al is to deepen o	r plug back, give data on pr	resent produ	ctive sone and propose	d new productive
reventer program, if an	y.	ctionally, gr	ve pertinent data	a on subsurface locations an	d measured	and true vertical depth	s. Give blowout
4. /		_					
SIGNED	y Drag	fueld		Drilling	Clark	DATE 9-29	_ 00
			TITLE	DITITING	CTELK	DATE9-29	- 00
(This space for Fede	rat or State office us	e)					
PERMIT NO.				APPROVAL DATE			• • 5
RE	B 06/1001 2	_					* .
APPROVED BY	e Warry		TITLE			DATE	<u>:</u>
CONDITIONS OF APPROV	ME F. SIMS	,			-		1 2 2
	H EMODITER						" -

'L CONSERVATION DIVISIC'Y ...

STATE OF HEW ME

P. O. DOX 2088 THERSY AND MINERALS OF PROCESS SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-;

All distances must be from the cuter houndaries of the Section.

Operator	 		Lease		Twell su					
EL PASO NAT	URAL GAS COMP	ANY	SAN JUAN 28-7 UNIT (SF-078417) 194E							
Unit Letter	Letter Section Township		Range	County	7 1 1/45					
I	21	28N	7W	Rio Arriba						
Actual Footage Location of Well: 1670 feet from the South line and 1060 feet from the East line										
Ground Level Elev: 6165	Producing For Dakota	mation	P∞1 Basin Dakota	r	Dedicated Acreage:					
		. 1 1	 		320.00 Acres					
1. Outline in	ie acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on the	e plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
X Yes No If answer is "yes," type of consolidationUnitization										
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
i .	•	ed to the well until al	l interests have been	consolidated (by comm	nunitization, unitization,					
forced-poo	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been a	approved by the Commis-					
sion.					11 ay was a commission					
<u> </u>					CERTIFICATION					
NOTE:	S REISSUED TO	KI	; 1							
t e	TED DEDICATIO	E 19	1	I hereby ce	ertify that the Information con-					
•	WELL LOCATION	V 33	1	3.1	ein is true and complete to the					
	9- 8-80	<u>K</u> g	l #194	best of my	knowledge and belief.					
	,	KØ	! •	S Sega	y Dradfuld					
				Drilling	g Clerk					
	1		i i	Position El Paso	Natural Gas Co.					
	1			Septembe	er 29, 1980					
Sec.			SF-078417							
	i Sec	• 🔀	i							
	1	T M		-/3/kg *4//						
	i	21	į		that the well location					
	1	M	!	Shawn an th	his plat was plotted from field					
	1	Ni Ni		700,000	Etual surveys made by me or upervision, and that the same					
	1		1060	is true and						
	1	[Xi]	! 4	browledge o	and belief.					
		— -								
	i									
		Rij .		Date Surveyed						
	1	FEE	1670		1980					
	•	ΚÌ	<u> </u>	and changes						
	1	KI		N Zeel	Brokers					
		K1			Kerr Jr.					
	Scal	e: 1"·1000'		33203						

EL PASO NATURAL GAS COMPANY San Juan 28-7 Unit #194E SE 21-28-7

