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rippiotog.			
Budget	Bureau	No.	42-R142

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 078417		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME San Juan 28-7 Unit  8. FARM OR LEASE NAME San Juan 28-7 Unit  9. WELL NO. 194 E  10. FIELD OR WILDCAT NAME Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-28-N, R-7-W NMPM  12. COUNTY OR PARISH Rio Arriba New Mexico  14. API NO.		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)			
1. oil gas well other			
2 NAME OF OPERATOR El Paso Natural Gas Company			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1670'S, 1060'E			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. FLEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE	1 K		
CHANGE ZONES	OIL CON. COM. DIST. 3		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and		
7-5-81: Spudded well. Drilled surface hole. Ran 5 j surface casing 232' set at 244'. Cemented w/WOC 12 hours; held 600#/30 minutes.	oints of 9 5/8", 36#, K-55 224 cf. cement. Circ. to surface		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18.   hereby certify that the foregoing is true and correct  SIGNED TITLE Drilling C1	erk DATE July 7, 1981		
(This space for Federal or State office			
CONDITIONS OF APPROVAL, IF ANY:	OCC AGGERTED FOR RECORD		
	<b>, OO</b>		

\*See Instructions on Reverse Side

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