Form 9-331

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Form Approved.					
Budget Bureau	No.	42-R1424			

Dec	. 1973		Budget Bureau No. 42-R1424	
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR		5. LEASE	
			SF 078417	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
			7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
rese			8. FARM OR LEASE NAME	
1.			San Juan 28-7 Unit 9. WELL NO. 194E 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-28-N, R-7-W NMPM	
2.				
	El Paso Natural Gas Compa			
3.	ADDRESS OF OPERATOR			
	P.O. Box 289, Farmington,			
4.	LOCATION OF WELL (REPORT LOCATIO below.) 1670'S, 106			
	AT SURFACE:	12. COUNTY OR PARISH 13. STATE		
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico		
			14. API NO.	
16.	CHECK APPROPRIATE BOX TO INDICA REPORT, OR OTHER DATA	TE NATURE OF NOTICE,		
	REFORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQ	UEST FOR APPROVAL TO: SUBS	SEQUENT REPORT OF:	6165 GL	
TES	「WATER SHUT-OFF □	X ,		
	CTURE TREAT	· · · · · · · · · · · · · · · · · · ·	EIVED / / /	
	OT OR ACIDIZE AIR WELL	= 1	12/4	
	L OR ALTER CASING		(NOTE: Report results of multiple completion of zame change on Form 9–380)	
	TIPLE COMPLETE		Cliange on 14mm 9-300, 12 COM	
	NGE ZONES	9. S. 700.	CONTRACT DIST 3	
ABA (oth	NDON*	☐ FARSO	GTON, N. M.	
(011)		Control of the Contro	The second secon	
-8-81:	measured and true vertical depths for all TD 3091'. Ran 77 joints o	proposed work. If well is di markers and zones pertinen f 7", 20#, K-55 in:	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.)* termediate casing 3078' set at 3091 d 1200#/30 minutes. Top of cement a	
	2330 .			
-41-81:	TD 7325'. Ran 186 joints at 7325'. Float collar se	of 4 1/2", 10.5& 11 t at 7318'. Cement	1.6#, K-55 casing liner 7313' set ted w/ 649 cf. cement. WOC 18 hrs.	
Sub	surface Safety Valve: Manu. and Type		Set @ Ft.	
18.	I hereby certify that the foregoing is true a	and correct		
SIGN	ED S. Dusco	TITLE Drilling Cler	ck DATE July 16, 1981	
		is space for Federal or State office		
	OVED BY	TITLE	DATE a 1001	
CON	DITIONS OF APPROVAL, IF ANY:		1UL 2 % 190	
			TOTAL MOTOR BIO	
		LIL	- INCTON DIS	

BY FARMINGTON