STATE OF BEW 120 KED. PERSY CONTROLLED STREET :1 Π. ...

OIL CONSERVATION DIVISION P. O. BOX 2088

Fire The Control of t		EW MEXICO 11756) 1	I	
TRANSPORTER GIL	REQUEST F	OR ALLOWABLE			
AND OFFRATOR FAUNATION DEFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Cyambigs					
El Paso Natural Gas	Company				
P.O. Box 289, Farmi	ngton, NM 87401		······································		
Frasum(s) for filing (Check proper b	•	Other (Ple	are explain)	· · · · · · · · · · · · · · · · · · ·	
Recompletion	Change in Transporter of: OII Dry	Gos 🗍	•		
Change in Ownershiff]	_ F	densate [· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formulton	The same of the sa		
San Juan 28-7 Unit	194E Basin Dakot		Kind of Lean State, Federa		078417
Unit Letter I 16	70 South	.ine and	Feet From	East	
Line of Section 21 T	ownship 28-N Range	7-W , NA	PM, R	io Arriba	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
El Paso Natural Gas	Company	P.O. Box	s to which approv 289, Farming	gton, NM 8	orm is to be sent) 37401
El Paso Natural Gas	Company	Address (Give addres P.O. Box	289, Farmir	red copy of this for	orm is to be sent) 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 21 28-N 7-W	Is gas actually conne			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool				
Designate Type of Completi	on = (X) Gas Well X	New Well Workove	Deepen	Plug Back Sa	me Hesty, Dill. Rost
Cale Spudded 7-5-81	Date Compl. Ready to Prod. 12-2-81	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7325' Top @#/Gas Pay		7318 Tubing Depth	
6165' Dakota		7077' 7272' Depth Casing Shoe			
////,/084,/099,/108,720 	00,7209,7226,7235,7242,72	256,7263,7272,72	85' W/1 SP	z. 7325'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH:	ser ,	SACK	SCEMENT
12 1/4" 8 3/4"	9 5/8"	244'		- 224 cf.	
6 1/4"	4 1/2"	7325'		319 cf.	
	1 1/2"	72721		- 549 CI.	
TEST DATA AND REQUEST F	able for this de	ofter recovery of total vol epth or be for full 24 hous	·*)		to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, 221 lift	. e(c.)	/ .
Length of Test	Tubing Pressure	Casing Pressure	/crti	136.	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Krpr	Gda · MCF	
	1	<u> </u>	DECT	1981	
GAS WELL Actual Frod. Tool-MCF/D	Length of Teet	Shis. Condensate/kimC	- OIL CO	N. COM	
646			V		
Testing hielhod (public back proj	Tubing Pressure (shat-in) 2450	Cusing Freesure (shut	-in)	Chuie Size	
CERTIFICATE OF COMPLIANC	DE .	llt .	ONSERVATION	NOISIY88P	1
livision have been complied with	egulations of the Oil Conservation and that the information given best of my knowledge and belief,	APPROVED	ginal Signed by	FRANK T. CHAV	EZ
A H Suiza		SUPERVISOR DISTRICT 第 3			
		This form is to be filed in compliance with AULE 1104.			
(Signa	[k+)	well, this form mus	be accompant	ed by a tabulati	
Drilling Clerk	tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow				
December 4, 1981	Fill out only	lections L. II.	III, and VI for	changes of owner	
(f))	•)	well name or number heperate Forms completed walls,			hangs of condition h pool in multiply

