

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

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BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

96 DEC 23 PM 1:25

070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. ARM OR LEASE NAME

San Juan 28-7 Unit, Well #194E

9. API NO. 30-039-22626

10. FIELD AND POOL, OR WILDCAT  
BLANCO MESAVERDE

11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA  
SEC. 21, T 28N, R 07W

12. COUNTY OR  
PARISH  
Rio Arriba

13. STATE  
NM

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
1b TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2 NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1670' FSL & 1060' FEL, UNIT LTR 'I'

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 7-4-81 16. Date T.D. Reached 7-13-81 17. DATE COMP (Ready to prod) 7-12-96 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) GL 6165' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7325' 21. PLUG, BACK T.D., MD & TVD 7318' 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY 234 244 CF 319 CF 649 CF 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\* 4996-5405 PT LOOKOUT; 4720-4936 MENEFFEE; 4358-4596 CLIFFHOUSE 25. WAS DIRECTIONAL SURVEY MADE NO

26 TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28	CASING RECORD  Report all strings set in well					
CASING SIZE	WEIGHT, LB IFT	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8	36#	244'		12 1/4"	224 244 CF	NONE
7"	20#	3071	3091	8 3/4	319 CF	NONE
4 1/2"	10.5 & 11.6#	7325'		6 1/4"	649 CF	NONE

LINER RECORD					TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7269'	

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED		
SEE ATTACHED			

SEE ATTACHED

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OIL CON. DIV.

33. PRODUCTION							
DATE FIRST PRODUCTION		METHOD (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
7-14-96		FLOWING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD	GAS-- MCF.	WATER -- BBL.	GAS-OIL RATIO	
7-17-96	24 HRS	OPEN	93	1054	70	11,333	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	
410	660		93	1054	70	63.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) SOLD TEST WITNESSED BY John Anderson

35 LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David R. Keasler TITLE Sr Regulatory Specialist

DATE 12-12-96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 24 1996

FARMINGTON DISTRICT OFFICE

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 078417  
WELL NAME & NO: San Juan 28-7 Unit, Well #194E  
LOCATION: 1670' FSL & 1060' FEL, SEC 21, T 28N R 07W, UNIT LTR 'I'  
COUNTY & STATE: RIO ARRIBA, NM

**PERFORATION INTERVAL**

PERF POINT LOOKOUT W/ 3 1/8" HSC, 0.32" HOLES 1 SPF @ 4996-98, 5011-17, 5024-26, 5032-36, 5054-58, 5066-78, 5086-94, 5106-08, 5114-18, 5140, 5145, 5158, 5168, 5197, 5235, 5258, 5348, 5375, 5405, TOTAL OF 41 HOLES

PERF MENEFEE W/ 3 1/8" HSC, 0.38" 1 SHOT EVERY OTHER FOOT @ 4720-22, 4768-78, 4784-86, 4802-06, 4812-18, 4852-56, 4894-98, 4932-36, TOTAL OF 26 HOLES

PERF CLIFFHOUSE W/ 3 1/8" HSC, 0.32" @ 4358-60, 4437-43, 4448-52, 4476-76, 4480-86, 4494-4510, 4534-36, 4544-48, 4556-96, TOTAL OF 51 HOLES

**DEPTH INTERVAL**

**AMT & KIND OF MATERIAL USED**

4996 - 5405	ACID W/ 1000g 15% HCL + 60 BS. Frac W/ 2279 bbl 10# gell water W/ 153,200# 20/40 sand.
4720 - 4936	Acid W/ 1000g 15%HCL + 40 BS. Frac W/ 1122 bbl 10# gel water & 65,400# sand.
4358 - 4596	Acid W/ 1200g 15% HCL + 75 BS. Frac W/ 2931 bbl 10# gel water & 180,200# 20/40 sand.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

DEC 23 PM 1:25  
070 FARMINGTON, NM

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-22626	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code	Property Name San Juan 28-7	Well Number 194E
OGRID No. 005073	Operator Name CONOCO INC.	Elevation 6165'

10 Surface Location

UL or lot no. I	Section 21	Township 28N	Range 7W	Lot Ida	Feet from the 1670	North/South line South	Feet from the 1060	East/West line East	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Jerry W. Hoover Printed Name Sr. Conservation Coordinator Title 5/5/95 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

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OIL CON. DIV.  
DIST. 3

1060'

1670'