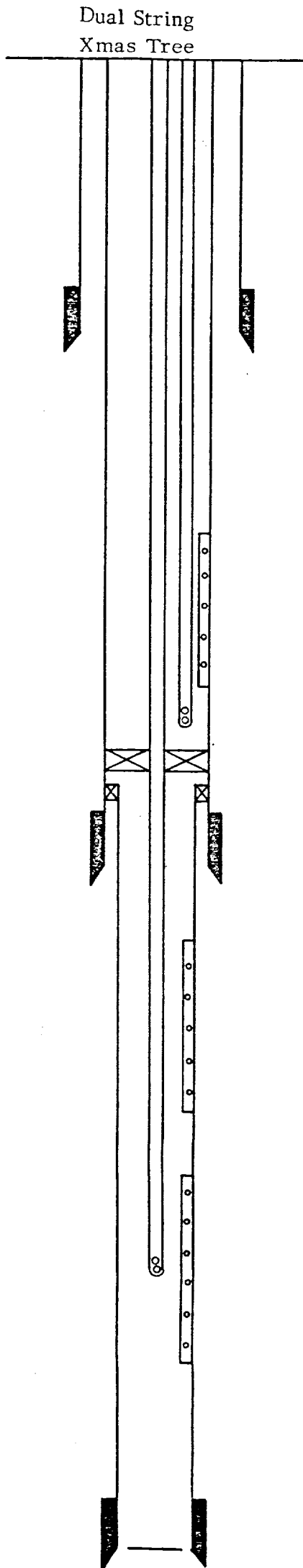


SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION
 El Paso Natural Gas Co. San Juan 28-6 Unit #29A (PM)
 SE/4 Sec. 27 T 28N R 6W



Zero reference point 10.0' above top flange of tubing hanger.

9 5/8", 32.3#, H-40 casing set at 215' w/224 cu. ft. of cement circulated to surface.

Pictured Cliffs formation perforated from 3335-50', 3350-65', 3374-79', 3396-3401', 3406-14' w/10 SPZ FRActured with 48,000# 10/20 sand and 63,000 gallons of water.

1 1/4", 2.3#, IJ Pictured Cliffs tubing set at 3405'.

Production Packer set at 3499'

4 1/2" Liner Hanger set at 3488'.

7", 20#, J-55 casing set at 3619' w/402 cu. ft. cement to fill to 2510' (Top of Ojo Alamo).

Cliff House & Menefee formations perforated at 4995, 5002, 5028, 5037', 5075, 5102, 5112, 5132, 5137, 5146, 5152, w/1 SPZ, fractured w/32,000# 20/40 sand and 59,850 gallons of water.

Point Lookout formation perforated at 5535, 5545, 5558, 5567, 5589, 5594, 5609, 5614, 5647, 5652, 5657, 5662, 5675, 5754, 5781, 5802', 5843, 5861, 5871, 5883, 5897, 5912, 5932, 5952' w/1 SPZ fractured w/69,500# 20/40 sand, 134,778 gallons of water.

2 3/8", 4.7# EUE Mesa Verde tubing set at 5927'.

4 1/2", 10.5#, J-55 liner set from 3488' to 5991' with 438 cu. ft. cement circulated to top of liner at 3488'.